

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402433811

Date Received:

07/02/2020

Spill report taken by:

GINTAUTAS, PETER

Spill/Release Point ID:

477085

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Operator No: <u>47120</u>	Phone Numbers
Address: <u>P O BOX 173779</u>		Phone: <u>(970) 515-1698</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-3779</u>		Mobile: <u>()</u>
Contact Person: <u>Greg Hamilton</u>		Email: <u>Gregory_Hamilton@ox y.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402431451

Initial Report Date: 06/25/2020 Date of Discovery: 06/25/2020 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SENW SEC 28 TWP 3N RNG 66W MERIDIAN 6

Latitude: 40.196133 Longitude: -104.786544

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No _____

Spill/Release Point Name: HSR-Jerry D 11-28A Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: OTHER Other(Specify): Tank Battery Pad

Weather Condition: Sunny, 80°F

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During plugging and abandonment activities at the HSR-Jerry D 11-28A facility, historical petroleum hydrocarbon impacts were encountered beneath the partially buried produced water vessel. The volume of the release is unknown. The assessment details and analytical results will be summarized in a supplemental report. The topographic Site Location Map showing the geographic setting of the release is provided as Figure 1.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/25/2020	Weld County	Weld County	-	Notified via Office of Emergency Management Online Spill Report
6/25/2020	Landowner	Landowner	-	Notified via Phone

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date:	07/02/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown	
OIL	_____	_____	<input checked="" type="checkbox"/>	
CONDENSATE	_____	_____	<input checked="" type="checkbox"/>	
PRODUCED WATER	_____	_____	<input checked="" type="checkbox"/>	
DRILLING FLUID	0	0	<input type="checkbox"/>	
FLOW BACK FLUID	0	0	<input type="checkbox"/>	
OTHER E&P WASTE	0	0	<input type="checkbox"/>	
specify: _____				
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>				
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>				
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit				
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature				
Surface Area Impacted:		Length of Impact (feet): _____	Width of Impact (feet): _____	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____		
How was extent determined?				
Assessment details will be provided in an upcoming Form 27 Supplemental.				
Soil/Geology Description:				
Sand and Clay (SC)				
Depth to Groundwater (feet BGS) _____		14	Number Water Wells within 1/2 mile radius: _____	
			2	

If less than 1 mile, distance in feet to nearest Water Well 1520 None Surface Water 1650 None
 Wetlands _____ None Springs _____ None
 Livestock 3890 None Occupied Building 2450 None

Additional Spill Details Not Provided Above:

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 07/02/2020

Root Cause of Spill/Release Unknown (Historical)
 Other (specify) _____

Type of Equipment at Point of Spill/Release: Other
 If "Other" selected above, specify or describe here:

Partially buried produced water vessel

Describe Incident & Root Cause (include specific equipment and point of failure)

During plugging and abandonment activities at the HSR-Jerry D 11-28A facility, historical petroleum hydrocarbon impacts were encountered beneath the partially buried produced water vessel.

Describe measures taken to prevent the problem(s) from reoccurring:

The Kerr-McGee tank battery facility will be deconstructed.

Volume of Soil Excavated (cubic yards): _____

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): _____

Volume of Impacted Surface Water Removed (bbls): _____

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)
 Work proceeding under an approved Form 27
 Form 27 Remediation Project No: 14622

OPERATOR COMMENTS:

A Form 27 Site Investigation and Remediation Workplan (Initial Form) for the removal of the produced water vessel was submitted on November 20, 2019 (Document Number 402238865) and was assigned remediation number 14622.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Greg Hamilton
 Title: Sr. Staff Enviro. Rep. Date: 07/02/2020 Email: Gregory_Hamilton@oxy.com

COA Type	Description

Attachment Check List

Att Doc Num

Name

402433811	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402433823	TOPOGRAPHIC MAP
402436429	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)