

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402436307

Date Received:

07/01/2020

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: TEP ROCKY MOUNTAIN LLC	Operator No: 96850	<b>Phone Numbers</b>
Address: PO BOX 370		Phone: (970) 263-2760
City: PARACHUTE	State: CO Zip: 81635	Mobile: (970) 623-4875
Contact Person: Michael Gardner		Email: mgardner@terraep.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402436307

Initial Report Date: 07/01/2020 Date of Discovery: 07/01/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NENE SEC 4 TWP 7S RNG 96W MERIDIAN 6

Latitude: 39.472161 Longitude: -108.106433

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD  Facility/Location ID No 333109

Spill/Release Point Name:  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): >=1 and <5
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: ~ 4.7 bbls produced water

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Clear, warm, calm

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Production personnel discovered water coming to surface directly over an 8-inch gas sales line near the GM 41-4-796 well pad. The gas line was immediately closed and bled down. The root cause of this leak is equipment failure due to corrosion of the gas line. The location where the leak occurred is a low-spot in the pipeline where water can accumulate over time. Corrosion eventually caused a small hole (3/8 inch dia.) to develop in this low segment of the pipeline allowing water to escape and come to the surface. After the line was bled down and cleared, the pipeline was excavated to locate and repair the leak in the line. Soil samples from the impacted area have been field screened for TPH. Field screening readings ranged from 25 ppm to 47 ppm indicating a very low TPH content in the water and impacted soils. Soil samples have been collected from the excavation bottom and sidewalls and sent to the lab for analysis. There were no impacts to surface or ground water resources.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
7/1/2020	COGCC	John Heil	-	Form 19
7/1/2020	GarCo	Kirby Wynn	-	Email notification
7/1/2020	GVFPD	Chief David Blair	-	Email notification
7/1/2020	Land Owner		-	Email notification

Was there a Grade 1 Gas Leak?      Yes       No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release?      Yes       No

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation?      Yes       No

If YES, was CO 811 notified prior to excavation?      Yes       No

**OPERATOR COMMENTS:**

Field screening indicates very low hydrocarbon impacts from water leak; however, confirmation soil samples have been collected and sent to lab for analysis. A supplemental Form 19 will be prepared and submitted to COGCC after lab data have been received and confirm that all applicable cleanup standards have been attained. The water from the pipeline was contained to a small, narrow area located immediately around and above the point of failure on the pipeline. There were no impacts to ground or surface water resources resulting from this incident.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Michael Gardner

Title: TEP Environmental Date: 07/01/2020 Email: mgardner@terraep.com

COA Type	Description

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)