

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402435813

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10071 Contact Name Allie Ryan
Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8153
Address: 555 17TH ST STE 3700
City: DENVER State: CO Zip: 80202 Email: aryan@hpres.com
API Number: 05-123-19465 OGCC Facility ID Number: 251662
Well/Facility Name: UPRC FEDERAL Well/Facility Number: 23-3
Location QtrQtr: SWNW Section: 23 Township: 10N Range: 64W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
[X] Test to Maintain SI/TA status [ ] 5-Year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC TEST
[ ] Describe Repairs or Other Well Activities: Slow leak would go up to 500 loose about 200/min

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
RCRD 4108-4117
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 4075

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Data row: 07-26-2020, SHUT-IN, 0, 0, 0.

Test Witnessed by State Representative? [ ] OGCC Field Representative

OPERATOR COMMENTS:

HPR performed a pressure test on the well and did not chart the test upon failure. Verbal approval was given by COGCC staff to submit a Form 21 documenting the pressure test in lieu of formal MIT. Please see attached operations summary for details of pressure test. The well will be plugged and abandoned within 6 months of failure date (12/24/2020). This form is being submitted to document the failure of the pressure test in lieu of a formal MIT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Allie Ryan
Title: Regulatory Analyst Email: aryan@hpres.com Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment Check List**

**Att Doc Num**

**Name**

402435822

OTHER

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)