



OTHER CHANGES

**REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name KNIGHT-67S92W Number 22SWNW Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

RECLAMATION

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

Caerus is seeking approval of a Rule 502.b. Variance for this location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all requirements as well as an Operator Analysis.

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date \_\_\_\_\_

REPORT OF WORK DONE Date Work Completed 05/11/2016

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other \_\_\_\_\_
- Status Update/Change of Remediation Plans for Spills and Releases

**COMMENTS:**

Caerus is seeking approval of a Rule 502.b. Variance for this location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all requirements as well as an Operator Analysis.

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

\_\_\_\_\_

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

\_\_\_\_\_

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

[Empty comment box]

**Best Management Practices**

**No BMP/COA Type**

**Description**

No BMP/COA Type	Description

Operator Comments:

Attention Lou Colby  
 Per her request, she has asked that the Variance Request attachment (Request, Waiver, Location Pictures, and Topo Map) be consolidated into one PDF.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kane Gunther  
 Title: Surface Landman Email: kgunther@caerusoilandgas.com Date: 6/22/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Date: 7/1/2020

**CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

COA Type	Description

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Variance Approved per the following:</p> <p>Arthur - DNR, Denise Jun 26, 2020, 1:39 PM (5 days ago)</p> <p>Dear Mr. Leonard</p> <p>COGCC Staff has conducted a detailed assessment of the below surface owner final reclamation variances per the 1001.c rule and have found that the requests are sufficient and recommends approval. Staff finds that, in their current form, they are protective of public health, safety, welfare, and the environment, with the below conditions of approvals. Below is a summary of Seven locations for which Caerus is requesting a 1001.c variance.</p> <p>Knight Loc#323880 - Doc# 401682567 Requesting a variance of select requirements of rule 1004.a &amp; 1004.d regarding access road and Location.</p> <p>Conditions of Approval:</p> <p>COA #1 - All corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed.</p> <p>COA #2 - Continue to monitor and manage the site for erosion, weed control &amp; establishment of vegetation until final reclamation is passed.</p> <p>COA #3 - Establish 80% vegetation cover of reference area levels, except on the access road and graveled areas of location.</p> <p>COA #4 – Approval of Variance does not relieve the Operator of enforcement if they are not conducting proper, revegetation, weed, and stormwater management until final reclamation is passed.</p> <p>COA #5- Approval of the variance does not absolve the operator from enforcement due to any past non-compliance of the reclamation rules for the subject location.</p> <p>Staff believes there is no further action required by Upper Management unless you would like additional information or any action to occur on staff's part. Please let us know if you would like Staff to set up additional communications with you on these variances within five days. If there is no communication from you Staff will finalize the variances.</p> <p>Sincerely,</p> <p>Denise T. Arthur, Ph.D. Reclamation Supervisor</p>	07/01/2020
Reclamation Specialist	<p>Operator was emailed 12/12/18: Lindsey &amp; Jason:</p> <p>I am writing to notify you that the initial review has been completed for the variance request submitted for the #323889 Knight location (Document No. 401682587). It was determined that the basic information needed to process the request is provided within the application materials you submitted. COGCC will contact you when a determination has been made.</p> <p>Thank you</p> <p>Lou</p>	12/12/2018
Routing Review	Tasks have been opened for the Reclamation Group to review the operator's variance request.	06/22/2018

Total: 3 comment(s)

## Attachment Check List

<b>Att Doc Num</b>	<b>Name</b>
401682587	SUNDRY NOTICE APPROVED-BOND-502b
401682604	VARIANCE REQUEST
402435779	FORM 4 SUBMITTED
Total Attach: 3 Files	