

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401928366

Date Received:

02/04/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456

2. Name of Operator: CAERUS PICEANCE LLC

3. Address: 1001 17TH STREET #1600

City: DENVER

State: CO

Zip: 80202

4. Contact Name: Michael Rynearson

Phone: (303) 5654600

Fax:

Email: mrynearson@caerusoilandgas.com

5. API Number 05-045-13007-00

7. Well Name: N. PARACHUTE

6. County: GARFIELD

Well Number: CP14A-09 G09 59

8. Location: QtrQtr: SWNE

Section: 9

Township: 5S

Range: 96W

Meridian: 6

9. Field Name: GRAND VALLEY

Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK

Status: TEMPORARILY ABANDONED

Treatment Type:

Treatment Date:

End Date:

Date of First Production this formation:

Perforations

Top: 7625

Bottom: 10357

No. Holes: 52

Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

This formation is commingled with another formation:

☐ Yes

☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production:

Safety TA for construction, drilling, and completions on pad. Caerus will return the well to production when frac is complete.
RBP set at 7580' with 2 sacks sand

Date formation Abandoned: 07/25/2018

Squeeze:

☐ Yes

☒ No

If yes, number of sacks cmt

** Bridge Plug Depth: 7580

** Sacks cement on top: 0

** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Rachel Milne

Title: Regulatory Analyst Date: 2/4/2019 Email: ramilne@progressivepcs.net
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Attachment Check List

Att Doc Num **Name**

401928366	FORM 5A SUBMITTED
401928402	OPERATIONS SUMMARY

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)