

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Adequate	Date:	
Corrective Action:		Date:	

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds		
Corrective Action:	Location is within a designated setback location, remove Weeds per Rule 603 f. Corrective Action Date 7/10/2020. See attached photos #8, 9 & 10.	Date:	07/10/2020

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	Stained soil (form Separator across location to inside and across the produced water berm).		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Corrective action date 7/27/2020. See attached photos #2 through 7.	Date:	07/27/2020

Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface.		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:	Mechanical Conditions (Well head was leaking gas).		
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. 30 days unless leak is found. Immediate call to operator if leak is found and 24 hours to fix the leak or isolate leak. See attached photo #10.		Date: 06/29/2020

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	80bbbls
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		39.986326,-104.527903
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 202563 Type: WELL API Number: 001-07968 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

BradenHead

Comment:

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On Friday June 26, 2020 at approximately 9:18am, I, Inspector Chane Finkenbinder, conducted an on-site inspection at Upr 60 Pan Am E, Painted Pegasus Petroleum LLC, at API #001-07968 in Adams County Colorado. While there, I observed a shut in well. During this inspection the following possible compliance issues were observed:</p> <p>Stained soil (form Separator across location to inside and across the produced water berm). Control and contain spills/releases and clean up per Rule 906.a. Corrective action date 7/27/2020. See attached photos #2 through 7.</p> <p>Weeds. Location is within a designated setback location, remove Weeds per Rule 603 f. Corrective Action Date 7/10/2020. See attached photos #8, 9 & 10.</p> <p>Mechanical Conditions (Well head was leaking gas). Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. 30 days unless leak is found. Immediate call to operator if leak is found and 24 hours to fix the leak or isolate leak. See attached photo #10.</p> <p>I spoke with Keith Hubbard with Painted Pegasus Petroleum LLC. To let him know that the well head was leaking and he immediately got the pumper for that well out there 20 minutes later to fix the leak. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	finkenbc	06/30/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700900205	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5187969