

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/17/2019 Document Number: 401901916

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10261 Contact Person: Tyler Greenly Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 665-7830 Address: 730 17TH ST STE 500 Email: tgreenly@bayswater.us City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 305972 Location Type: Production Facilities Name: WILSON-67N66W Number: 35NENW County: WELD Qtr Qtr: NENW Section: 35 Township: 7N Range: 66W Meridian: 6 Latitude: 40.536810 Longitude: -104.747940

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477072 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.537399 Longitude: -104.748863 PDOP: 1.2 Measurement Date: 09/04/2018 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305972 Location Type: Well Site [] No Location ID Name: WILSON-67N66W Number: 35NENW County: WELD Qtr Qtr: NENW Section: 35 Township: 7N Range: 66W Meridian: 6 Latitude: 40.536810 Longitude: -104.747940

Flowline Start Point Riser

Latitude: 40.536808 Longitude: -104.747949 PDOP: 1.2 Measurement Date: 09/04/2018 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 07/29/2006
 Maximum Anticipated Operating Pressure (PSI): 750 Testing PSI: 736
 Test Date: 05/29/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477075 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.537388 Longitude: -104.748865 PDOP: 1.5 Measurement Date: 09/04/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305819 Location Type: Well Site No Location ID
 Name: WILSON-67N66W Number: 35SEW
 County: WELD
 Qtr Qtr: SEW Section: 35 Township: 7N Range: 66W Meridian: 6
 Latitude: 40.533520 Longitude: -104.747320

Flowline Start Point Riser

Latitude: 40.533514 Longitude -104.747334 PDOP: 1.5 Measurement Date: 09/04/2018
 :
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: Native Materials Date Construction Completed: 07/29/2006
 Maximum Anticipated Operating Pressure (PSI): 750 Testing PSI: 736
 Test Date: 06/11/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477078 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.537409 Longitude: -104.748862 PDOP: 1.5 Measurement Date: 09/05/2018
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310713 Location Type: Well Site No Location ID
 Name: WILSON Number: 35-25
 County: WELD
 Qtr Qtr: SEW Section: 35 Township: 7N Range: 66W Meridian: 6
 Latitude: 40.535180 Longitude: -104.748980

Flowline Start Point Riser

Latitude: 40.535179 Longitude -104.748972 PDOP: 1.5 Measurement Date: 09/05/2018

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 07/29/2006

Maximum Anticipated Operating Pressure (PSI): 750 Testing PSI: 731

Test Date: 06/11/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/17/2019 Email: tgreenly@bayswater.us

Print Name: Tyler Greenly Title: Superintendent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 6/30/2020

Attachment Check List

Att Doc Num	Name
401901916	Form44 Submitted
402241315	LAYOUT DRAWING-ACTUAL
402241316	PRESSURE TEST
402241317	LAYOUT DRAWING-ACTUAL
402241318	PRESSURE TEST
402241319	LAYOUT DRAWING-PROPOSED
402241320	PRESSURE TEST

Total Attach: 7 Files