

HALLIBURTON

iCem[®] Service

EXTRACTION OIL & GAS-EBUS

For: Manny Parras and Larry Siegel

United A S16-20-9N

United A S16-20-9N

Job Date: Friday, May 22, 2020

Sincerely,

Nick Roles and Crew

Legal Notice

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1.0 Cementing Job Summary

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the United A S16-20-9N surface casing. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Approximately 10 bbls of cement were returned to surface.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton Fort Lupton

The Road to Excellence Starts with Safety

Sold To #: 369404		Ship To #: 3909408		Quote #:		Sales Order #: 0906517059					
Customer: EXTRACTION OIL & GAS-EBUS				Customer Rep: Manny Parras							
Well Name: UNITED A			Well #: S16-20-9N			API/UWI #: 05-014-20802-00					
Field: WATTENBERG		City (SAP): BROOMFIELD		County/Parish: BROOMFIELD		State: COLORADO					
Legal Description: NE NE-9-1S-68W-373FNL-1209FEL											
Contractor: ENSIGN DRLG				Rig/Platform Name/Num: ENSIGN 147							
Job BOM: 7521 7521											
Well Type: HORIZONTAL OIL											
Sales Person: HALAMERICA/HX41066				Srv Supervisor: Nicholas Roles							
Job											
Formation Name											
Formation Depth (MD)		Top		Bottom							
Form Type					BHST						
Job depth MD		1627ft			Job Depth TVD						
Water Depth					Wk Ht Above Floor						
Perforation Depth (MD)		From		To							
Well Data											
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft	
Open Hole Section			13.5				0	1635			
Casing		9.625	8.921	36			0	1627			
Tools and Accessories											
Type	Size in	Qty	Make	Depth ft		Type	Size in	Qty	Make		
Guide Shoe						Top Plug	9.625		HES		
Float Shoe	9.625			1627		Bottom Plug					
Float Collar	9.625			1583		SSR plug set					
Insert Float						Plug Container	9.625		HES		
Stage Tool						Centralizers					
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
1	Water with dye	Water with dye			10	bbl	8.34				

Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
2	SwiftCem	SWIFTCEM (TM) SYSTEM	550	sack	13.5	1.74		8	9.17
9.17 Gal		FRESH WATER							
0.1250 lbm		POLY-E-FLAKE (101216940)							
Fluid #	Stage Type	Fluid Name	Qty	Qty UoM	Mixing Density lbm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/min	Total Mix Fluid Gal
3	Displacement	Displacement	122	bbl	8.34				
Cement Left In Pipe		Amount	44 ft		Reason			Shoe Joint	
Mix Water:		pH 6	Mix Water Chloride:		0 ppm		Mix Water Temperature:		65 °F °C
Cement Temperature:		70 °F °C	Plug Displaced by:		8.33 lb/gal		Disp. Temperature:		65 °F °C
Plug Bumped?		Yes	Bump Pressure:		580 psi MPa		Floats Held?		Yes
Cement Returns:		10 bbl	Returns Density:				Returns Temperature:		
Comment									

2.0 Real-Time Job Summary

2.1 Job Event Log

Type	Seq. No.	Activity	Graph Label	Date	Time	Source	Dwnhole Density (ppg)	Cmb Pump Rate (bbl/min)	Pump A Pressure (psi)	Cmb Stg Total (bbl)	Comments
Event	1	Call Out	Call Out	5/21/2020	14:00:00	USER					Called out by Service Coordinator for O/L at 2000
Event	2	Pre-Convoy Safety Meeting	Pre-Convoy Safety Meeting	5/21/2020	17:45:00	USER					Held meeting with all personnel in convoy to discuss directions and hazards associated with drive, all fit to drive.
Event	3	Depart from Service Center or Other Site	Depart from Service Center or Other Site	5/21/2020	18:00:00	USER					Journey Management prior to departure
Event	4	Arrive at Location from Service Center	Arrive at Location from Service Center	5/21/2020	19:00:00	USER					Upon arrival met with company man to discuss job details and calculations, performed hazard hunt and site assessment.
Event	5	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	5/21/2020	19:30:00	USER					Discussed rigging up hazards and procedure according to HMS.
Event	6	Rig-Up Completed	Rig-Up Completed	5/21/2020	19:45:00	USER					Rig-up complete with no injuries.
Event	7	Rig-Up Date/Time	Rig-Up Date/Time	5/21/2020	20:00:00	USER					Begin Rig-up.
Event	8	Other	Other	5/21/2020	20:00:00	USER					Water test- PH-6, Chlor-0, Temp-65. Cement temp-70.
Event	9	Pre-Job Safety Meeting	Pre-Job Safety Meeting	5/21/2020	21:15:00	USER	8.40	0.00	-5.01	0.00	Held safety meeting with all job associated personnel to discuss job procedure, hazards and stop work authority.

Event	10	Start Job	Start Job	5/21/2020	21:33:36	NONE	8.40	0.00	-1.37	0.00	TD-1635' OH-13.5", TP-1627' 9.625" 36#, FC-1583, Mud-8.8#
Event	11	Test Lines	Test Lines	5/21/2020	21:39:28	NONE	8.39	0.00	88.36	2.28	Pumped 3bbls to fill lines, established circulation, shutdown and closed manifold, performed 500psi k/o function test, continued with 5th gear stall at 1200psi proceeded to bring pressure to 3000psi. Held good no leaks.
Event	12	Pump Spacer 1	Pump Spacer 1	5/21/2020	21:42:13	USER	8.39	0.80	57.89	0.05	Pumped 10bbls fresh water with 0.5# Red Dye at 5bpm 180psi.
Event	13	Pump Cement	Pump Cement	5/21/2020	21:49:17	NONE	8.37	1.54	103.81	0.01	Pumped 550sks or 170.5bbls 13.5# 1.74y 9.17g/s Swiftcem at 9bpm 410psi.
Event	14	Check Weight	Check Weight	5/21/2020	21:58:31	NONE	13.38	9.31	455.38	71.78	Weight verified with pressurized mud scales.
Event	15	Shutdown	Shutdown	5/21/2020	22:10:49	NONE	0.03	0.00	81.53	172.53	Wash up tubs.
Event	16	Drop Top Plug	Drop Top Plug	5/21/2020	22:12:08	NONE	-0.40	0.00	20.01	172.53	Dropped by HES supervisor, witnessed by company man.
Event	17	Pump Displacement	Pump Displacement	5/21/2020	22:12:14	NONE	-0.40	0.00	20.10	0.00	Pumped 122bbls of fresh water at 10bpm.
Event	18	Bump Plug	Bump Plug	5/21/2020	22:28:59	NONE	7.91	0.00	1256.40	121.65	Slowed down to 3bpm at 110bbls away, final circulating pressure -580psi, Bumped at 1100psi.
Event	19	Other	Other	5/21/2020	22:29:33	NONE	7.91	0.00	1358.14	121.65	Released pressure and got 0.5bbls back. Floats held.
Event	20	End Job	End Job	5/21/2020	22:31:19	NONE	7.80	0.00	8.33	121.65	Got 10bbls cement to surface.

Event	21	Pre-Rig Down Safety Meeting	Pre-Rig Down Safety Meeting	5/21/2020	22:35:00	USER	7.80	0.00	7.28	121.65	Discussed rigging down hazards and procedure according to HMS with all HES personnel
Event	22	Rig-Down Completed	Rig-Down Completed	5/21/2020	22:55:00	USER					

3.0 Attachments

3.1 United A S16-20-9N-Custom Results (1).png

