

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 401613847			
Date Received: 04/20/2018			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10456 Contact Name Jason Eckman
Name of Operator: CAERUS PICEANCE LLC Phone: (970) 2852656
Address: 1001 17TH STREET #1600 Fax: ()
City: DENVER State: CO Zip: 80202 Email: jeckman@caerusoilandgas.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 077 00 OGCC Facility ID Number: 312413
Well/Facility Name: FINCH-610S96W Well/Facility Number: 13NWNE
Location QtrQtr: NWNE Section: 13 Township: 10S Range: 96W Meridian: 6
County: MESA Field Name: PLATEAU
Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude GPS Quality Value: Type of GPS Quality Value: PDOP Measurement Date:
Longitude GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWNE Sec 13

New **Surface** Location **To** QtrQtr Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec Twp

New **Bottomhole** Location Sec Twp

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

FNL/FSL		FEL/FWL	
611	FNL	1479	FEL
Twp 10S	Range 96W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**

** attach deviated drilling plan

OTHER CHANGES

☒ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name FINCH-610S96W Number 13NWNE Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☒ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

Caerus is seeking approval of a Rule 502.b. Variance for this location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all requirements as well as an Operator Analysis.

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT Approximate Start Date _____

☒ REPORT OF WORK DONE Date Work Completed 04/16/2018

- | | | |
|--|--|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input checked="" type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Caerus is seeking approval of a Rule 502.b. Variance for this location and access road. Attached is a formal request to Director Murphy, a signed letter from the landowner that addresses all requirements as well as an Operator Analysis.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

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Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Subsequent Form 6 In Process Doc# 401465814

Attention Lou Colby

Per her request, she has asked that the Variance Request attachment (Request, Waiver, Location Pictures, and Topo Map) be consolidated into one PDF.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kane Gunther

Title: Surface Landman

Email: kgunther@caerusoilandgas.com

Date: 4/20/2018

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____

Date: 6/28/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

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General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Reclamation Specialist	<p>Variance Approved per the following: Caerus - Variance request from portions of the Final Reclamation Requirements Variances Arthur - DNR, Denise Jun 26, 2020, 1:01 PM (2 days ago)</p> <p>Dear Mr. Leonard,</p> <p>COGCC Staff has conducted a detailed assessment of the below surface owner final reclamation variances per the 1001.c rule and have found that the requests are sufficient and recommends approval. Staff finds that, in their current form, they are protective of public, health, safety, welfare, and the environment, with the below conditions of approvals. Below is a summary of three locations for which Caerus is requesting a 1001.c variance.</p> <p>Finch Loc#312413 Plugged and Abandoned 9/12/17 Doc#401613847:</p> <p>Requesting a variance of select requirements of rule 1004.a & 1004.d regarding access road and Location including to not recontour the Location.</p> <p>Conditions of Approval:</p> <p>COA#1- Stabilize Cut slope; reducing slope to 2:1 at minimum and revegetating. There is no variance from compliance with stormwater and erosion issues.</p> <p>COA #2 - All corrective actions identified on a field inspection report must be performed by the corrective action date as a condition of approval for this variance until final reclamation is passed.</p> <p>COA #3 - Continue to monitor and manage the site for erosion, weed control & establishment of vegetation until final reclamation is passed.</p> <p>COA #4 - Establish 80% vegetation cover of reference area levels, except on the access road and graveled areas of location.</p> <p>COA #5 – Approval of Variance does not relieve the Operator of enforcement if they are not conducting proper, revegetation, weed, and stormwater management until final reclamation is passed.</p> <p>Staff believes there is no further action required by Upper Management unless you would like additional information or any action to occur on staff's part. Please let us know if you would like Staff to set up additional communications with you on these variances within five days. If there is no communication from you Staff will finalize the variances.</p> <p>Sincerely, Denise T. Arthur</p>	06/28/2020
Reclamation Specialist	<p>Operator Emailed 5/10/18: I am writing to notify you that the review has been completed for the above referenced variance requests & it was determined that the basic information needed to process the requests is provided within the application materials you submitted. COGCC will contact you when a determination has been made.</p>	05/10/2018
Routing Review	<p>Tasks have been opened for the Regional OGLA Specialist to review the operator's variance request.</p>	04/20/2018

Total: 3 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401613847	SUNDRY NOTICE APPROVED-BOND-502b
401614951	VARIANCE REQUEST
402433040	FORM 4 SUBMITTED
Total Attach: 3 Files	