

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402257313

Date Received:

03/04/2020

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10598 Contact Name Diane Overbey
Name of Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429-5828
Address: 123 ROBERT S KERR AVE
City: OKLAHOMA CITY State: OK Zip: 73102 Email: doverbey@sandridgeenergy.com
API Number: 05-057-06601 OGCC Facility ID Number: 451455
Well/Facility Name: Mallard 0780 Well/Facility Number: 1-15H22
Location QtrQtr: NENE Section: 16 Township: 7N Range: 80W Meridian: 6

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [] Last MIT Date:
Test Type:
[checked] Test to Maintain SI/TA status [] 5-Year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC TEST
[] Describe Repairs or Other Well Activities: Replace Leaking Packer.

Wellbore Data at Time of Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
NBRR 9142-14593
Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
2.875 9118 9101 []
Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)
Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure.
Row 1: 12-06-2019, TEMPORARILY ABANDONED, 0, 0, 0

Table with 5 columns: Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain.
Row 1: 400, 405, 416, 431, 31

Test Witnessed by State Representative? [checked] OGCC Field Representative Waldron, Emily

OPERATOR COMMENTS:

The bottom perforated interval on field Form 21 is incorrect, correct reported on this form. The tubing depth on field Form 21 is incorrect, correct reported on this form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Diane Overbey
Title: Regulatory Analyst II Email: doverbey@sandridgeenergy.com Date: 3/4/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen

Date: 6/27/2020

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402257313	FORM 21 SUBMITTED
402331952	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	Returned to draft for operator to attach field Form 21.	03/04/2020
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Total: 1 comment(s)