

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402432945

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 17320 Contact Name Julie Branting
Name of Operator: CITY & COUNTY OF DENVER Phone: (303) 638-7484
Address: 8500 PENA BLVD CONCOUR A #4385
City: DENVER State: CO Zip: 80249 Email: petropro@comcast.net
API Number: 05-031-06442 OGCC Facility ID Number: 208831
Well/Facility Name: CHAMPLIN 125 AMOCO Well/Facility Number: B-2
Location QtrQtr: SWNW Section: 19 Township: 2S Range: 65W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Casing Test
Injection Producing Zone(s) Perforated Interval Open Hole Interval
JSND 8276-8335
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 8174

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Data row: 06-25-2020, SHUT-IN, 0.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

The pressure run up and run down were not recorded by the gauge. We use the rig pump with a gauge to pressure up, and then disconnect the pump and put on the Crystal gauge. We use a 1,000 psi gauge and if something locked up there is a chance for the gauge to be damaged. We disconnect the gauge after the test and then connect back to the rig equipment so the pressure will blow down to the tank, again we do not want to expose the gauge to risk of damage.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Title: Agent Print Name: Julie Branting Email: petropro@comcast.net Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402432947	FORM 21 ORIGINAL
402432948	PRESSURE CHART

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)