

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402429271

Date Received:

06/26/2020

Spill report taken by:

Oakman, Kari

Spill/Release Point ID:

476993

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Operator No: 47120	Phone Numbers
Address: P O BOX 173779		Phone: (970) 515-1698
City: DENVER	State: CO	Zip: 80217-3779
Contact Person: Greg Hamilton		Mobile: ()
		Email: Gregory_Hamilton@oxy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402424754

Initial Report Date: 06/17/2020 Date of Discovery: 06/17/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NESW SEC 33 TWP 3N RNG 68W MERIDIAN 6

Latitude: 40.181502 Longitude: -105.009788

Municipality (if within municipal boundaries): City of Longmont County: WELD

Reference Location:

Facility Type: TANK BATTERY

☒ Facility/Location ID No 449884

Spill/Release Point Name: Newby State 27N-33HZ

☐ Well API No. (Only if the reference facility is well) 05- -☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: OTHER

Other(Specify): Tank Battery Pad

Weather Condition: Sunny, 80°F

Surface Owner: FEE

Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While hot oiling the flowlines at the Newby State 27N-33HZ facility, approximately 2 barrels of oil was released on to the ground surface outside of containment. Assessment activities are ongoing at this time. The assessment details and analytical results will be summarized in a supplemental report. The topographic Site Location Map showing the geographic setting of the release is provided as Figure 1.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/17/2020	Weld County	Weld County	-	Notified via Office of Emergency Management Online Spill Report
6/17/2020	City of Longmont	Landowner	-	Notified via Email

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 06/26/2020		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	2		<input checked="" type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 51 Width of Impact (feet): _____

Depth of Impact (feet BGS): 1 Depth of Impact (inches BGS): _____

How was extent determined?

On June 17, 2020, four soil samples were collected from the base of the two shallow excavations and submitted for laboratory analysis of TPH, BTEX, naphthalene, pH, EC, and SAR. Laboratory analytical results for the soil samples indicated that TPH, BTEX, naphthalene, pH, EC, and SAR concentrations and levels are in full compliance with COGCC Table 910-1 allowable levels at the extent of the excavations. Approximately 40 cubic yards of petroleum hydrocarbon impacted soil were removed from the excavation and transported to Front Range Landfill in Erie, Colorado, for disposal, and approximately 9 cubic yards of impacted soil were transported to the Aggregate Recycle Facility in Weld County, Colorado, for recycling. The general site layout, excavation areas, and soil sample locations are depicted on the Excavation Site Map provided as Figure 2. The excavation soil sample analytical results are summarized in Table 1, and the laboratory analytical report is attached.

Soil/Geology Description:

Title: Sr. Staff Enviro. Rep. Date: 06/26/2020 Email: Gregory_Hamilton@oxy.com

COA Type**Description**

	Based on the information presented, it appears that no further action is necessary at this time and the COGCC approves the closure request. However, should future conditions at the site indicate contaminant concentrations in soils exceeding COGCC standards or if ground water is found to be impacted, then further investigation and/or remediation activities may be required. In addition, the surface area disturbed by the remediation activity shall be reclaimed in accordance with the 1000 Series Reclamation Rules.
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Attachment Check List**Att Doc Num****Name**

402429271	SPILL/RELEASE REPORT(SUPPLEMENTAL)
402429383	TOPOGRAPHIC MAP
402431356	SITE MAP
402432240	ANALYTICAL RESULTS
402432689	FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)