

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 06/11/2020 Document Number: 402160061

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 96340 Contact Person: Linda Boone Company Name: WIEPKING-FULLERTON ENERGY LLC Phone: (720) 941-0791 Address: 106 GLENMOOR LN Email: ldboonepar@aol.com City: ENGLEWOOD State: CO Zip: 80113 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 387140 Location Type: Production Facilities Name: FORRISTAL RANCH-STATE-610S55W Number: 30SEW County: LINCOLN Qtr Qtr: SENW Section: 30 Township: 10S Range: 55W Meridian: 6 Latitude: 39.151556 Longitude: -103.596625

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.151600 Longitude: -103.597170 PDOP: Measurement Date: 08/28/2019 Equipment at End Point Riser: Meter

Flowline Start Point Location Identification

Location ID: 309663 Location Type: Manifold [ ] No Location ID Name: Aloha Mula Number: 1 County: LINCOLN Qtr Qtr: SESW Section: 19 Township: 10S Range: 55W Meridian: 6 Latitude: 39.158731 Longitude: -103.596305

Flowline Start Point Riser

Latitude: 39.158240 Longitude: -103.596430 PDOP: Measurement Date: 06/20/2018 Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Other Pipe Material: Fiberglass Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 01/01/2010  
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 30  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.151600 Longitude: -103.597170 PDOP: \_\_\_\_\_ Measurement Date: 08/28/2019  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 421328 Location Type: Production Facilities  No Location ID  
Name: GREAT PLAINS FIELD GAS PLANT Number: \_\_\_\_\_  
County: LINCOLN  
Qtr Qtr: SESW Section: 19 Township: 10S Range: 55W Meridian: 6  
Latitude: 39.158240 Longitude: -103.596430

**Flowline Start Point Riser**

Latitude: 39.158240 Longitude -103.596430 PDOP: \_\_\_\_\_ Measurement Date: 06/20/2018  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: PVC Max Outer Diameter:(Inches) 1.250  
Bedding Material: Native Materials Date Construction Completed: 01/01/2010  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: 50  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.151600 Longitude: -103.596580 PDOP: 2.9 Measurement Date: 05/05/2011  
Equipment at End Point Riser: Heater Treater

**Flowline Start Point Location Identification**

Location ID: 309645 Location Type: Well Site  No Location ID  
Name: FORRISTAL RANCH STATE-610S55W Number: 30NENW  
County: LINCOLN  
Qtr Qtr: NENW Section: 30 Township: 10S Range: 55W Meridian: 6  
Latitude: 39.155090 Longitude: -103.596310

**Flowline Start Point Riser**

Latitude: 39.155090 Longitude -103.596300 PDOP: 2.5 Measurement Date: 06/11/2008

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 01/15/2009  
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 145  
Test Date: 08/20/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.151600 Longitude: -103.596580 PDOP: 2.9 Measurement Date: 05/05/2011  
Equipment at End Point Riser: Well

**Flowline Start Point Location Identification**

Location ID: 432511 Location Type: Well Site  No Location ID  
Name: Pocket Money Number: 1  
County: LINCOLN  
Qtr Qtr: SWNE Section: 36 Township: 10S Range: 56W Meridian: 6  
Latitude: 39.136730 Longitude: -103.611030

**Flowline Start Point Riser**

Latitude: 39.136730 Longitude -103.611030 PDOP: 2.2 Measurement Date: 05/21/2013  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 06/12/2013  
Maximum Anticipated Operating Pressure (PSI): Testing PSI: 140  
Test Date: 08/15/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.151600 Longitude: -103.596580 PDOP: 2.9 Measurement Date: 05/05/2011  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 436592 Location Type: Well Site  No Location ID  
Name: Ma-State Number: 8S  
County: LINCOLN

Qtr Qtr: SWNE Section: 24 Township: 10S Range: 56W Meridian: 6  
Latitude: 39.165690 Longitude: -103.609670

**Flowline Start Point Riser**

Latitude: 39.166080 Longitude -103.609820 PDOP: 2.9 Measurement Date: 07/02/2014  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: PVC Max Outer Diameter:(Inches) 1.250  
Bedding Material: Native Materials Date Construction Completed: 06/03/2014  
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40  
Test Date: 08/12/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.151600 Longitude: -103.596580 PDOP: 2.9 Measurement Date: 05/05/2011  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 309645 Location Type: Well Site  No Location ID  
Name: FORRISTAL RANCH STATE-610S55W Number: 30NENW  
County: LINCOLN  
Qtr Qtr: NENW Section: 30 Township: 10S Range: 55W Meridian: 6  
Latitude: 39.155090 Longitude: -103.596310

**Flowline Start Point Riser**

Latitude: 39.155090 Longitude -103.596300 PDOP: 2.5 Measurement Date: 06/11/2008  
Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: PVC Max Outer Diameter:(Inches) 1.250  
Bedding Material: Native Materials Date Construction Completed: 01/15/2009  
Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40  
Test Date: 08/12/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Peripheral Piping Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.151600 Longitude: -103.596580 PDOP: 2.9 Measurement Date: 05/05/2011  
Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 432511 Location Type: Well Site  No Location ID

Name: Pocket Money Number: 1

County: LINCOLN

Qtr Qtr: SWNE Section: 36 Township: 10S Range: 56W Meridian: 6

Latitude: 39.136730 Longitude: -103.611030

**Flowline Start Point Riser**

Latitude: 39.136730 Longitude -103.611030 PDOP: 2.2 Measurement Date: 05/21/2013

Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: PVC Max Outer Diameter:(Inches) 1.250

Bedding Material: Native Materials Date Construction Completed: 06/12/2013

Maximum Anticipated Operating Pressure (PSI): 40 Testing PSI: 40

Test Date: 08/12/2016

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 39.151600 Longitude: -103.596580 PDOP: 2.9 Measurement Date: 05/05/2011

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 436592 Location Type: Well Site  No Location ID

Name: Ma-State Number: 8S

County: LINCOLN

Qtr Qtr: SWNE Section: 24 Township: 10S Range: 56W Meridian: 6

Latitude: 39.165690 Longitude: -103.609670

**Flowline Start Point Riser**

Latitude: 39.166080 Longitude -103.609820 PDOP: 2.9 Measurement Date: 07/02/2014

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 06/01/2014

Maximum Anticipated Operating Pressure (PSI): 50 Testing PSI: 175

Test Date: 08/12/2016

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

The registration includes flowlines that connect the Forristall St. 21-30 #5 & Pocket Money #1 to Forristall Ranch State Tank Battery and the Ma State 8 flowline which connects to the Ma State 3 line by a valve and then to the Ma State 2 well by a valve before continuing on to connect to the Forristall Ranch State Tank Battery. The registration also includes both a wet gas line & a dry gas fuel line connection between the Aloha Mula Gas Plant & the tank battery. The Forristall Ranch St 22-30 well, located at the tank battery, has been TA'd since 2011 and was plugged on 7/31/2019. All construction dates have been estimated based on accounting and production records.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/11/2020 Email: ldboonepar@aol.com

Print Name: Linda Boone Title: Agent

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402160548	FLOWLINE LAYOUT DRAWING
402160550	TOPO MAP
402419636	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 3 Files