

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/04/2019 Document Number: 402253674

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10646 Contact Person: Jeff Rickard Company Name: AXIS EXPLORATION LLC Phone: (720) 737-5144 Address: 370 17TH ST SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 460821 Location Type: Production Facilities Name: BULLARD 6 Number: County: ADAMS Qtr Qtr: SENE Section: 2 Township: 3S Range: 64W Meridian: 6 Latitude: 39.820038 Longitude: -104.509590

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461310 Flowline Type: Wellhead Line Action Type: Abandonment Verification

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.820099 Longitude: -104.509803 PDOP: 1.6 Measurement Date: 11/19/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320094 Location Type: Well Site [] No Location ID Name: BULLARD-63S64W Number: 2SENE County: ADAMS Qtr Qtr: SENE Section: 2 Township: 3S Range: 64W Meridian: 6 Latitude: 39.819593 Longitude: -104.510969

Flowline Start Point Riser

Latitude: 39.820073 Longitude: -104.510942 PDOP: 2.1 Measurement Date: 11/20/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 10/21/1981
Maximum Anticipated Operating Pressure (PSI): 109 Testing PSI: 109
Test Date: 04/13/2018

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 02/27/2019

Description of Removal from Service

The entire 2" steel and 1" poly lines were removed from the ground.

OPERATOR COMMENTS AND SUBMITTAL

Comments

[Empty comment box]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/04/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory COmpliance Coo

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 6/25/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402253674	Form44 Submitted

Total Attach: 1 Files