

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/26/2020

Document Number:

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

## Operator Information

OGCC Operator Number: 10646 Contact Person: Brian Gibson  
Company Name: AXIS EXPLORATION LLC Phone: (970) 5763464  
Address: 370 17TH ST SUITE 5300 Email: bgibson@ExtractionOG.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 470318 Location Type: Production Facilities  
Name: HSR-WHITEHEAD-66S62W Number: 9SESW  
County: ELBERT  
Qtr Qtr: SESW Section: 9 Township: 6S Range: 62W Meridian: 6  
Latitude: 39.536246 Longitude: -104.339308

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 470320 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

## OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 322209 Location Type: Well Site ☐  
Name: HSR-WHITEHEAD-66S62W Number: 9SESW  
County: ELBERT No Location ID  
SESW 9 6S 62W 6

Qtr Qtr:                      Section:                      Township:                      Range:                      Meridian:

Latitude:      39.537007                      Longitude:      -104.340791

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Multiphase                      Pipe Material: Carbon Steel                      Max Outer Diameter:(Inches)      2.375

Bedding Material: Native Materials                      Date Construction Completed: 06/12/1995

Maximum Anticipated Operating Pressure (PSI):      98                      Testing PSI:      98

Test Date:      04/27/2018

### **OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date:      04/27/2020

#### **Pre-Abandonment 30-day Notice**

☒ Removed per Rule 1105.d.(2)

☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

#### **Description of Pre-Abandonment Notice:**

Bell holes will be dug along the entire length of the line in sections to allow the line to be cut and pulled out in segments.

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

This form is being submitted to provide pre-abandonment notice for the removal of the flowline associated with the HSR-Whitehead 14-9 well.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/26/2020 Email: Bgibson@ExtractionOG.com

Print Name: Brian Gibson Title: Environmental Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
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Total Attach: 0 Files