

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/04/2019 Document Number: 402253654

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10646 Contact Person: Jeff Rickard Company Name: AXIS EXPLORATION LLC Phone: (720) 737-5144 Address: 370 17TH ST SUITE 5300 Email: jrickard@extractionog.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 460740 Location Type: Production Facilities Name: BENNETT #A-2 Number: 29SWSE County: ARAPAHOE Qtr Qtr: SWSE Section: 29 Township: 4S Range: 63W Meridian: 6 Latitude: 39.670496 Longitude: -104.465636

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 461027 Flowline Type: Wellhead Line Action Type: Abandonment

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.670389 Longitude: -104.465050 PDOP: 1.0 Measurement Date: 11/21/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 320785 Location Type: Well Site [] No Location ID Name: BENNETT-64S63W Number: 29SWSE County: ARAPAHOE Qtr Qtr: SWSE Section: 29 Township: 4S Range: 63W Meridian: 6 Latitude: 39.668105 Longitude: -104.462566

Flowline Start Point Riser

Latitude: 39.668041 Longitude: -104.462629 PDOP: 0.9 Measurement Date: 11/07/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.375
Bedding Material: Native Materials Date Construction Completed: 07/18/1992
Maximum Anticipated Operating Pressure (PSI): 500 Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE ABANDONMENT

Date: 12/07/2018

Description of Abandonment

The 2' steel and 1' poly line were purged and flushed and cut and capped approx 4' below surface. All risers were removed.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/04/2019 Email: jrickard@extractionog.com

Print Name: Jeff Rickard Title: Regulatory Compliance Coo

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

Att Doc Num	Name

Total Attach: 0 Files