SRC ENERGY

Daily Operations Report

Date	QtrQtr Sec-Twp-Rge	Well Name & Number	County	State	API Number	[redacted]
9/19/19	SESE 30 5N 66W	MOSSBERG J 30-23	Weld	CO	05-123-26554	

Directions to Location
83RD AVE & 49TH ST, N 1/10 W ALONG IRRIGATION CANAL INTO

AFE SAN210HZWP Cost Code 8305-665

Supervisor
Nathan Brehmer

Time Log		[redacted]
From	To	
9:00	15:00	Road Rig & Support Equipment to location, have Safety Mee ing/ JSA, MIRU Ranger 5010 Workover Rig & Support Equipment, Legacy
		Separator & Burner, Check Pressure 650psi Tbg/ 650psi Csg/ 0psi Surface, Perform Bradenhead Test, Fill out form 17, BD Pressure through
		Leagacy Separator burning off Gas, Reverse circulated well wi h 150bbls fresh water with biocide to kill, ND Production tree & 5k Flange
		Strip on 5k BOP, Pressure test 300/3500psi, RU workfloor, tongs, slips
15:00	17:00	TOH 10' 2 3/8 Sub/ 238JTs 2 3/8 Tbg/ Seat Nipple/ Notch Collar Tallied@7,352.93'
17:00	18:45	MIRU SPN Eline,
		RIH with GR/JB to 7,350', POOH
		RIH with CIBP, set@7,331', POOH
		RDMO SPN Eline
18:45	19:45	Crew Travel from Location

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Directions to Location		Supervisor
83RD AVE & 49TH ST, N 1/10 W ALONG IRRIGATION CANAL INTO	AFE SAN210HZWP Cost Code 8305-665	Nathan Brehmer

Time Log		[redacted]
From	To	
6:00	7:30	Crew go to mon hly Ranger Safety Meeting, travel to location, have safety Meeting/JSA, Check Pressure 0psi Csg/ 0psi Surface
7:30	10:30	MIRU Summit Slickline, RIH with Gyro tools, survey from 7,300' to Surface, RDMO Summit Slickline
10:30	13:30	MIRU SPN Eline
		Load hole with 16bbls fresh water with biocide
		RIH with CBL tools, log form 7,331' to Surface, POOH
		RIH with Dump Bailer, dump 2sxs CGNC on CIBP@7,331', POOH
		Pressure Test 1,000psi, hold for 15 minutes, GOOD TEST
		RIH with CIBP, set@7,011', POOH
		Pressure Test 1,000psi, hold for 15 minutes, GOOD TEST
		RDMO SPN Eline
13:30	15:15	TIH 228JTs 2 3/8 Tbg tagging CIBP 9' in on JT 228, LD JT228, PU 8' Sub, EOT@7,010', Roll hole clean
15:15	16:00	MIRU Cementers Inc., have Safety Mee ing/ JSA, pressure test line to 1,000psi, pump 10sxs 2.04bbls 15 8# CGNC 1.15 yield followed by
		26.6bbls for displacement, RDMO Cementers Inc, Estimated Coverage 131'(7,010' to 6,879')
16:00	18:00	TOH 20JTs, reverse clean, Pressure test 1,000psi for 15 minutes, GOOD TEST, TOH 34JTs, LD 56JTs, clutch release on rig starts acting up
		SWI, SDFN for repairs
18:00	19:00	Crew Travel from Location

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Directions to Location		Supervisor
83RD AVE & 49TH ST, N 1/10 W ALONG IRRIGATION CANAL INTO	AFE SAN210HZWP Cost Code 8305-665	Nathan Brehmer

Time Log		[redacted]
From	To	
6:00	7:00	Crew Trave to Location, have Safety Meeting/ JSA, Check Pressure 0psi Tbg/ 0psi Csg/ 0psi Surface
7:00	10:00	LD 118JTs 2 3/8 Tbg, RD Workfloor, Tongs, Slips, ND 5k BOP & Wellhead, Unpack surface head, Spear Casing & unland@75k lbs
		NU Surface Xover & 5k Bop RU Workfloor, Tongs, Slips
10:00	10:30	MIRU SPN Eline, RIH with Jet Cutter, Cut casing@1950', POOH, RDMO SPN Eline
10:30	14:00	Circulated 210bbls fresh water with biocide to condition hole, LD 2-10' Subs/ 45JTs/ Cut Piece 4 1/2 Casing, TIH 65JTs EOT@2,010'
14:00	14:45	MIRU Cementers Inc, have Safety Meeting/ JSA, Pressure test line to 1,000psi, pump 10bbls preflush, 220sxs 45.05bbls 15.8# CGNC Slurry
		followed by 5.37bbls for displacement, RDMO Cementers Inc. Coverage with 9" open Hole (2,010' to 1,295')
14:45	15:30	TOH 46JTs 2 3/8 Tbg, LD 19JTs 2 3/8 Tbg, SWI, SDFN
15:30	16:30	Crew Travel from Location

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Nathan Brehmer

Time Log		[redacted]
From	To	
6:00	7:00	Crew Travel to location, have Safety Meeting/ JSA, Check Pressure 0psi Surface
7:00	8:00	TIH 42JTs 2 3/8 Tbg, Tagging TOC @ 1,295', LD 6JTs, 36JTs in hole, EOT@1,113'
8:00	9:00	MIRU Cementers Inc., have Safety Mee ing/ JSA, Pressure test line to 1,000psi, pump 10bbls preflush, 375sxs 76.8bbls 15.8# CGNC Slurry 1.15
		yield seeing good Cement returns at tank, RD Pumpline
9:00	13:00	LD 36JTs 2 3/8 Tbg, Wash up equipment, RD workfloor, Tongs, Slips, ND 5k BOP & 3k Wellhead, Top off well with 10sxs 2.04bbls 15.8# CGNC
		Slurry 1.15 yield, install night cap, SWI, RDMO Cementers Inc., RDMO Ranger 5010 workover Rig & Support Equpment, Prep for move,
		clean location
13:00	14:00	Crew Travel from Location
		5k Wellhead
		2-10' Subs/ 45JTs/ Cut piece 4 1/2 Casing ~1,950'
		238JTs 2 3/8 Tbg Tallied@7,352 93'