

FORM 5A Rev 06/12



Table with columns: DE, ET, OE, ES

Document Number: 402415324 Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC 3. Address: 1001 17TH STREET #2000 City: DENVER State: CO Zip: 80202 4. Contact Name: Eileen Roberts Phone: (720) 595-2115 Fax: Email: eroberts@gwp.com

5. API Number 05-001-10333-00 6. County: ADAMS 7. Well Name: Brant LE Well Number: 08-082HN 8. Location: QtrQtr: SENE Section: 11 Township: 1S Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/13/2020 End Date: 04/07/2020 Date of First Production this formation: 05/27/2020 Perforations Top: 8149 Bottom: 22981 No. Holes: 2470 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: [] 3588 bbls 15% HCL Acid; 1,142,485# 100 Mesh Sand; 13,120,260 # 20/40 Sand; 335,366 bbls Gelled Fluid; Flowback determined from well test separator

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 338954 Max pressure during treatment (psi): 4554 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.93 Total acid used in treatment (bbl): 3588 Number of staged intervals: 95 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 67340 Fresh water used in treatment (bbl): 335366 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 14262745 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/30/2020 Hours: 24 Bbl oil: 323 Mcf Gas: 259 Bbl H2O: 449 Calculated 24 hour rate: Bbl oil: 323 Mcf Gas: 259 Bbl H2O: 449 GOR: 803 Test Method: Flowing Casing PSI: 137 Tubing PSI: 1291 Choke Size: 16/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1500 API Gravity Oil: 41 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7349 Tbg setting date: 04/24/2020 Packer Depth: 7340

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Brant LE 08-082HN

The bottom of the completed interval is at 1127' FNL and 523' FEL of Section 8.

During stimulation, the wellbore was isolated by a composite bridge plug set at 22999'.

Great Western certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Analyst

Date: _____

Email: eroberts@gwp.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)