

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402428378

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

4. Contact Name: Valerie Danson

2. Name of Operator: PDC ENERGY INC

Phone: (970) 506-9272

3. Address: 1775 SHERMAN STREET - STE 3000

Fax:

City: DENVER State: CO Zip: 80203

Email: valerie.danson@pdce.com

5. API Number 05-123-24621-00

6. County: WELD

7. Well Name: KING

Well Number: 32-29

8. Location: QtrQtr: SWNE

Section: 29

Township: 7N

Range: 65W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

## Completed Interval

FORMATION: CODELL

Status: TEMPORARILY ABANDONED

Treatment Type:

Treatment Date:

End Date:

Date of First Production this formation: 04/18/2007

Perforations

Top: 7272

Bottom: 7282

No. Holes: 30

Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date:

Hours:

Bbl oil:

Mcf Gas:

Bbl H2O:

Calculated 24 hour rate:

Bbl oil:

Mcf Gas:

Bbl H2O:

GOR:

Test Method:

Casing PSI:

Tubing PSI:

Choke Size:

Gas Disposition:

Gas Type:

Btu Gas:

API Gravity Oil:

Tubing Size:

Tubing Setting Depth:

Tbg setting date:

Packer Depth:

Reason for Non-Production:

RBP set at 7222' with 223 joints of tubing topped with 2 sxs of sand and pressure tested to 1000 PSI for 15 Minutes with a 5K wellhead. RBP set for an MIT test, at this time PDC plans on returning the well to production.

Date formation Abandoned: 03/13/2020

Squeeze:

☐ Yes ☐ No

If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7222

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Valerie Danson

Title: Reg Tech Date: \_\_\_\_\_ Email: valerie.danson@pdce.com  
:

### Attachment Check List

**Att Doc Num**      **Name**

402429470	WIRELINE JOB SUMMARY
-----------	----------------------

Total Attach: 1 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)