



Laramie Energy, LLC

Garfield County, CO

CC 0610-21-41 Pad

CC 0697-10-08W - Slot A-6

Wellbore #1

Plan: Design #3

QES Well Planning Report

08 April, 2020





Well Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well CC 0697-10-08W - Slot A-6
Company:	Laramie Energy, LLC	TVD Reference:	RKB @ 8625.0usft (H&P #522)
Project:	Garfield County, CO	MD Reference:	RKB @ 8625.0usft (H&P #522)
Site:	CC 0610-21-41 Pad	North Reference:	True
Well:	CC 0697-10-08W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Project	Garfield County, CO		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Central Zone		

Site		CC 0610-21-41 Pad			
Site Position:		Northing:	1,634,529.66 usft	Latitude:	39.544356
From:	Lat/Long	Easting:	2,236,830.21 usft	Longitude:	-108.206613
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	-1.71 °

Well	CC 0697-10-08W - Slot A-6					
Well Position	+N/-S	-10.9 usft	Northing:	1,634,520.88 usft	Latitude:	39.544326
	+E/-W	-69.9 usft	Easting:	2,236,760.05 usft	Longitude:	-108.206861
Position Uncertainty	0.0 usft		Wellhead Elevation:		Ground Level:	8,595.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM2020	2/18/2020	9.50	65.77	51,376.10000000

Design	Design #3				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	191.10	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
525.0	0.00	0.00	525.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,409.8	22.12	191.10	1,388.0	-165.5	-32.5	2.50	2.50	0.00	191.10	
6,760.7	22.12	191.10	6,345.0	-2,142.7	-420.3	0.00	0.00	0.00	0.00	
7,645.5	0.00	0.00	7,208.0	-2,308.3	-452.7	2.50	-2.50	0.00	180.00	
10,332.5	0.00	0.00	9,895.0	-2,308.3	-452.7	0.00	0.00	0.00	0.00	PBHL - CC 0697-10



Well Planning Report



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Project:	Garfield County, CO	MD Reference:	RKB @ 8625.0usft (H&P #522)
Site:	CC 0610-21-41 Pad	North Reference:	True
Well:	CC 0697-10-08W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
Build 2.5° / 100'									
525.0	0.00	0.00	525.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	1.88	191.10	600.0	-1.2	-0.2	1.2	2.50	2.50	0.00
700.0	4.38	191.10	699.8	-6.6	-1.3	6.7	2.50	2.50	0.00
Mahogany									
792.6	6.69	191.10	792.0	-15.3	-3.0	15.6	2.50	2.50	0.00
800.0	6.88	191.10	799.3	-16.2	-3.2	16.5	2.50	2.50	0.00
900.0	9.38	191.10	898.3	-30.0	-5.9	30.6	2.50	2.50	0.00
1,000.0	11.88	191.10	996.6	-48.1	-9.4	49.0	2.50	2.50	0.00
1,100.0	14.38	191.10	1,094.0	-70.4	-13.8	71.8	2.50	2.50	0.00
1,200.0	16.88	191.10	1,190.3	-96.8	-19.0	98.7	2.50	2.50	0.00
1,300.0	19.38	191.10	1,285.3	-127.4	-25.0	129.8	2.50	2.50	0.00
EOB @ 22.12° Inc. / 191.10° Azm									
1,409.8	22.12	191.10	1,388.0	-165.5	-32.5	168.7	2.50	2.50	0.00
1,500.0	22.12	191.10	1,471.5	-198.9	-39.0	202.6	0.00	0.00	0.00
1,600.0	22.12	191.10	1,564.2	-235.8	-46.3	240.3	0.00	0.00	0.00
1,700.0	22.12	191.10	1,656.8	-272.8	-53.5	278.0	0.00	0.00	0.00
1,800.0	22.12	191.10	1,749.5	-309.7	-60.7	315.6	0.00	0.00	0.00
1,900.0	22.12	191.10	1,842.1	-346.7	-68.0	353.3	0.00	0.00	0.00
2,000.0	22.12	191.10	1,934.7	-383.6	-75.2	390.9	0.00	0.00	0.00
2,100.0	22.12	191.10	2,027.4	-420.6	-82.5	428.6	0.00	0.00	0.00
2,200.0	22.12	191.10	2,120.0	-457.5	-89.7	466.2	0.00	0.00	0.00
2,300.0	22.12	191.10	2,212.7	-494.5	-97.0	503.9	0.00	0.00	0.00
2,400.0	22.12	191.10	2,305.3	-531.4	-104.2	541.5	0.00	0.00	0.00
2,500.0	22.12	191.10	2,397.9	-568.4	-111.5	579.2	0.00	0.00	0.00
9 5/8"									
2,530.0	22.12	191.10	2,425.7	-579.5	-113.7	590.5	0.00	0.00	0.00
2,600.0	22.12	191.10	2,490.6	-605.3	-118.7	616.9	0.00	0.00	0.00
2,700.0	22.12	191.10	2,583.2	-642.3	-126.0	654.5	0.00	0.00	0.00
2,800.0	22.12	191.10	2,675.9	-679.2	-133.2	692.2	0.00	0.00	0.00
Wasatch									
2,890.8	22.12	191.10	2,760.0	-712.8	-139.8	726.4	0.00	0.00	0.00
2,900.0	22.12	191.10	2,768.5	-716.2	-140.5	729.8	0.00	0.00	0.00
3,000.0	22.12	191.10	2,861.1	-753.1	-147.7	767.5	0.00	0.00	0.00
3,100.0	22.12	191.10	2,953.8	-790.1	-155.0	805.1	0.00	0.00	0.00
3,200.0	22.12	191.10	3,046.4	-827.0	-162.2	842.8	0.00	0.00	0.00
3,300.0	22.12	191.10	3,139.1	-864.0	-169.5	880.4	0.00	0.00	0.00
3,400.0	22.12	191.10	3,231.7	-900.9	-176.7	918.1	0.00	0.00	0.00
3,500.0	22.12	191.10	3,324.3	-937.9	-184.0	955.8	0.00	0.00	0.00
3,600.0	22.12	191.10	3,417.0	-974.8	-191.2	993.4	0.00	0.00	0.00
3,700.0	22.12	191.10	3,509.6	-1,011.8	-198.4	1,031.1	0.00	0.00	0.00
3,800.0	22.12	191.10	3,602.3	-1,048.7	-205.7	1,068.7	0.00	0.00	0.00
3,900.0	22.12	191.10	3,694.9	-1,085.7	-212.9	1,106.4	0.00	0.00	0.00
4,000.0	22.12	191.10	3,787.5	-1,122.6	-220.2	1,144.0	0.00	0.00	0.00
4,100.0	22.12	191.10	3,880.2	-1,159.6	-227.4	1,181.7	0.00	0.00	0.00
4,200.0	22.12	191.10	3,972.8	-1,196.5	-234.7	1,219.3	0.00	0.00	0.00
4,300.0	22.12	191.10	4,065.5	-1,233.5	-241.9	1,257.0	0.00	0.00	0.00
4,400.0	22.12	191.10	4,158.1	-1,270.4	-249.2	1,294.6	0.00	0.00	0.00



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Wellbore:	Wellbore #1		
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Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,500.0	22.12	191.10	4,250.7	-1,307.4	-256.4	1,332.3	0.00	0.00	0.00
4,600.0	22.12	191.10	4,343.4	-1,344.3	-263.7	1,370.0	0.00	0.00	0.00
4,700.0	22.12	191.10	4,436.0	-1,381.3	-270.9	1,407.6	0.00	0.00	0.00
4,800.0	22.12	191.10	4,528.7	-1,418.2	-278.2	1,445.3	0.00	0.00	0.00
Wasatch 'G' Sand									
4,823.0	22.12	191.10	4,550.0	-1,426.8	-279.8	1,453.9	0.00	0.00	0.00
4,900.0	22.12	191.10	4,621.3	-1,455.2	-285.4	1,482.9	0.00	0.00	0.00
5,000.0	22.12	191.10	4,713.9	-1,492.1	-292.7	1,520.6	0.00	0.00	0.00
Fort Union									
5,049.7	22.12	191.10	4,760.0	-1,510.5	-296.3	1,539.3	0.00	0.00	0.00
5,100.0	22.12	191.10	4,806.6	-1,529.1	-299.9	1,558.2	0.00	0.00	0.00
5,200.0	22.12	191.10	4,899.2	-1,566.0	-307.2	1,595.9	0.00	0.00	0.00
5,300.0	22.12	191.10	4,991.8	-1,603.0	-314.4	1,633.5	0.00	0.00	0.00
5,400.0	22.12	191.10	5,084.5	-1,640.0	-321.7	1,671.2	0.00	0.00	0.00
5,500.0	22.12	191.10	5,177.1	-1,676.9	-328.9	1,708.9	0.00	0.00	0.00
5,600.0	22.12	191.10	5,269.8	-1,713.9	-336.1	1,746.5	0.00	0.00	0.00
5,700.0	22.12	191.10	5,362.4	-1,750.8	-343.4	1,784.2	0.00	0.00	0.00
5,800.0	22.12	191.10	5,455.0	-1,787.8	-350.6	1,821.8	0.00	0.00	0.00
5,900.0	22.12	191.10	5,547.7	-1,824.7	-357.9	1,859.5	0.00	0.00	0.00
6,000.0	22.12	191.10	5,640.3	-1,861.7	-365.1	1,897.1	0.00	0.00	0.00
6,100.0	22.12	191.10	5,733.0	-1,898.6	-372.4	1,934.8	0.00	0.00	0.00
6,200.0	22.12	191.10	5,825.6	-1,935.6	-379.6	1,972.4	0.00	0.00	0.00
6,300.0	22.12	191.10	5,918.2	-1,972.5	-386.9	2,010.1	0.00	0.00	0.00
6,400.0	22.12	191.10	6,010.9	-2,009.5	-394.1	2,047.7	0.00	0.00	0.00
6,500.0	22.12	191.10	6,103.5	-2,046.4	-401.4	2,085.4	0.00	0.00	0.00
6,600.0	22.12	191.10	6,196.2	-2,083.4	-408.6	2,123.1	0.00	0.00	0.00
6,700.0	22.12	191.10	6,288.8	-2,120.3	-415.9	2,160.7	0.00	0.00	0.00
Ohio Creek									
6,705.6	22.12	191.10	6,294.0	-2,122.4	-416.3	2,162.8	0.00	0.00	0.00
Drop 2.5° /100'									
6,760.7	22.12	191.10	6,345.0	-2,142.7	-420.3	2,183.6	0.00	0.00	0.00
6,800.0	21.14	191.10	6,381.6	-2,157.0	-423.1	2,198.1	2.50	-2.50	0.00
6,900.0	18.64	191.10	6,475.6	-2,190.3	-429.6	2,232.1	2.50	-2.50	0.00
Williams Fork									
6,906.8	18.47	191.10	6,482.0	-2,192.4	-430.0	2,234.2	2.50	-2.50	0.00
7,000.0	16.14	191.10	6,571.0	-2,219.7	-435.4	2,261.9	2.50	-2.50	0.00
7,100.0	13.64	191.10	6,667.7	-2,244.9	-440.3	2,287.6	2.50	-2.50	0.00
7,200.0	11.14	191.10	6,765.3	-2,265.9	-444.4	2,309.1	2.50	-2.50	0.00
7,300.0	8.64	191.10	6,863.8	-2,282.8	-447.7	2,326.3	2.50	-2.50	0.00
7,400.0	6.14	191.10	6,963.0	-2,295.4	-450.2	2,339.1	2.50	-2.50	0.00
7,500.0	3.64	191.10	7,062.6	-2,303.7	-451.8	2,347.6	2.50	-2.50	0.00
7,600.0	1.14	191.10	7,162.5	-2,307.8	-452.6	2,351.8	2.50	-2.50	0.00
EOD @ Vertical - TOG									
7,645.5	0.00	0.00	7,208.0	-2,308.3	-452.7	2,352.2	2.50	-2.50	0.00
7,700.0	0.00	0.00	7,262.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
7,800.0	0.00	0.00	7,362.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
7,900.0	0.00	0.00	7,462.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
8,000.0	0.00	0.00	7,562.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
8,100.0	0.00	0.00	7,662.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
8,200.0	0.00	0.00	7,762.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
8,300.0	0.00	0.00	7,862.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
8,400.0	0.00	0.00	7,962.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
8,500.0	0.00	0.00	8,062.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00



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Wellbore:	Wellbore #1		
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Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,600.0	0.00	0.00	8,162.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
8,700.0	0.00	0.00	8,262.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
8,800.0	0.00	0.00	8,362.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
8,900.0	0.00	0.00	8,462.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,000.0	0.00	0.00	8,562.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,100.0	0.00	0.00	8,662.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
Cameo									
9,169.5	0.00	0.00	8,732.0	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,200.0	0.00	0.00	8,762.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,300.0	0.00	0.00	8,862.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,400.0	0.00	0.00	8,962.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,500.0	0.00	0.00	9,062.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
Base Cameo Coal									
9,567.5	0.00	0.00	9,130.0	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
Rollins									
9,582.5	0.00	0.00	9,145.0	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,600.0	0.00	0.00	9,162.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,700.0	0.00	0.00	9,262.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,800.0	0.00	0.00	9,362.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
Cozzette									
9,832.5	0.00	0.00	9,395.0	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
9,900.0	0.00	0.00	9,462.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
10,000.0	0.00	0.00	9,562.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
Corcoran									
10,052.5	0.00	0.00	9,615.0	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
10,100.0	0.00	0.00	9,662.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
10,200.0	0.00	0.00	9,762.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
10,300.0	0.00	0.00	9,862.5	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00
TD @ 10332.5' MD / 9895.0' TVD - TD									
10,332.5	0.00	0.00	9,895.0	-2,308.3	-452.7	2,352.2	0.00	0.00	0.00

Design Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- Shape									
PBHL - CC 0697-10-0	0.00	0.00	9,895.0	-2,308.3	-452.7	1,632,227.12	2,236,238.75	39.537989	-108.208466
- plan hits target center									
- Ellipse (radii L50.0 W75.0 on 150.00 azi)									

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
2,530.0	2,425.7	9 5/8"	9-5/8	14-1/2



Well Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well CC 0697-10-08W - Slot A-6
Company:	Laramie Energy, LLC	TVD Reference:	RKB @ 8625.0usft (H&P #522)
Project:	Garfield County, CO	MD Reference:	RKB @ 8625.0usft (H&P #522)
Site:	CC 0610-21-41 Pad	North Reference:	True
Well:	CC 0697-10-08W	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #3		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
792.6	792.0	Mahogany			
2,890.8	2,760.0	Wasatch			
4,823.0	4,550.0	Wasatch 'G' Sand			
5,049.7	4,760.0	Fort Union			
6,705.6	6,294.0	Ohio Creek			
6,906.8	6,482.0	Williams Fork			
7,645.5	7,208.0	TOG			
9,169.5	8,732.0	Cameo			
9,567.5	9,130.0	Base Cameo Coal			
9,582.5	9,145.0	Rollins			
9,832.5	9,395.0	Cozzette			
10,052.5	9,615.0	Corcoran			
10,332.5	9,895.0	TD			

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
525.0	525.0	0.0	0.0	Build 2.5° / 100'
1,409.8	1,388.0	-165.5	-32.5	EOB @ 22.12° Inc. / 191.10° Azm
6,760.7	6,345.0	-2,142.7	-420.3	Drop 2.5° / 100'
7,645.5	7,208.0	-2,308.3	-452.7	EOD @ Vertical
10,332.5	9,895.0	-2,308.3	-452.7	TD @ 10332.5' MD / 9895.0' TVD