

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/08/2020

Submitted Date:

06/16/2020

Document Number:

700300043

FIELD INSPECTION FORMLoc ID 320854 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

11 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205242	WELL	SI	01/01/2020	OW	007-06120	CHAVEZ 1	PR

General Comment:

Routine field inspection does not address or alleviate corrective actions prescribed by EPS in 2018 and 2019

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	storage house, mower, trailer with empty tanks, no approved sundry for storage in well file		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	debris around pumping unit		
Corrective Action:		Date:	
Type	WEEDS		
Comment:	weeds and dead vegetation from last growth season around wellhead and pumping unit		
Corrective Action:	remove weeds and combustible material per RULe 603.f	Date:	06/30/2020

Overall Good: ☐

Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD		
Comment:	Weeds grown up around wellhead and covered with crude oil, unable to tell extent of spill and saturation		
Corrective Action:	control release, clean up impacted material, prevent recurrence, file spill report if over 1 bbl released		Date:

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			

Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	wellhead		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Comment:				
Corrective Action:	remove vegetation to comply with Rule 605.a(d)			Date: 07/07/2020

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	205242	Type:	WELL	API Number:	007-06120	Status:	SI	Insp. Status:	PR
Producing Well									
Comment:	PR, pumping iunit active at time of inspection								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: no erosion observed

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: _____ Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F) _____

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Wellhead(s)

Comment: no FLIR detectable gas observed (pumping unit was inactive)

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402423908	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5177042
700300045	release/spill at wellhead and weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5177016
700300046	debris and dead vegetaion around pumping unit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5177017
700300047	weeds/vegetation in/on berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5177018
700300049	weeds/vegetation in/on berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5177019
700300050	storage	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5177020