

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/08/2020

Submitted Date:

06/16/2020

Document Number:

700300041

FIELD INSPECTION FORMLoc ID 320851 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

12 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
, Engineering		dnr_cogccengineering@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205238	WELL	PR	01/12/1987	OW	007-06116	NIELSEN 3	PR

General Comment:

Corrective actions for 603.h(2) floodplain requirements perscribed in FIR doc 3" 6888700222 and 688000564 not performed.

See new corrective actions for tank paint condition, berm maintenance, housekeeping and venting without approved sundry notice.

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	sign on ground, faded and illegible due to UV fade except for 24-hour contact number		
Corrective Action:	Replace/repair sign to comply with Rule 210	Date:	09/16/2020
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds/vegetation around pumping unit		
Corrective Action:	Remove dead weeds and combustible material, control weeds	Date:	06/30/2020
Type	UNUSED EQUIPMENT		
Comment:	barrel rack not in use, belt guard		
Corrective Action:	use or remove equipment	Date:	07/14/2020

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

			corrective date
Type: Prime Mover	# 1		
Comment:	electric, belt guard off and on ground		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		,
Comment:	South tank has poor visible condition, paint peeling and dented in plaaces, oil coating side of tanks. North tank has leaking loadout valve wrapped with duct tape.				
Corrective Action:	Inspoect, maintain and paint south tank Anchor tank per Rule 603.h(2)				Date: 09/16/2020

Paint

Condition	Inadequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Inadequate
Comment:	Tank battery cited for 603.h(2) floodplain rules in 2019 and 2018. No steel ring has been installed			
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence and instal metal per Rule 603.h. Remove weeds/vegetaion and oily rags/debris and clean up impacted material within berms per Rule 605.a(4). Clean oil running down side of tanks.			
			Date:	

Venting:

Yes/No	YES
Comment:	Benting casing gas through vented plug at wellhead. No approved sundry for venting found in well file
Corrective Action:	Stop venting without approval per Rule 912
	Date: 06/17/2020

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	205238	Type:	WELL	API Number:	007-06116	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:		PR							
Corrective Action:								Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No erosion observed from road or location

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging Survey

Survey Type: _____

Current Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: _____ Speed: 3-5 (mph) Direction From: SW Weather: Clear Temperature: 80 (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM

Equipment

Oil Tank(s)

Wellhead(s)

Comment: casing gas venting through perforated plug, see "venting" section for CA. link to FLIR video uploaded in "attachment" section

Corrective
Action:

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402423904	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5177035
700300056	FLIR video of casing gas venting perforated plug	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5177012
700300057	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5177013