

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/08/2020

Submitted Date:

06/16/2020

Document Number:

700300040

FIELD INSPECTION FORM

Loc ID 320852 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 900
Name of Operator: ALAMOSA DRILLING INC
Address: 8150 N. CENTRAL EXPY - STE 750
City: DALLAS State: TX Zip: 75205-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 7 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205239	WELL	PR	02/01/2020	OW	007-06117	NIELSEN 4	PR

General Comment:

location and tank battery cited for 603.h(2) floodplain requiremnts in FIR doc #'s 688800216 and 688800568. Corrective actions not completed, no From 4 sundry notice in wqell file.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	stained soil around wellhead		
Corrective Action:	remove impacted material or dispose/remediate in approved manner	Date:	06/30/2020

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Equipment:

Type			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	Appears corrective action has not been completed, no sundry notice in well file, original CA date was 7/31/2018				
Corrective Action:	Anchor equipment ensuring anchors are engineered so the equipment will resist flotation, collapse, lateral movement, or subsidence and install steel containment ring per Rule 603.h.(2).				Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Inadequate	Walls Sufficient	Base Sufficient	Inadequate	
Comment:	weeds/vegetation on berms, capacity appears low/berm is low on southwest end of battery				
Corrective Action:	Install steel ring per Rule 603.h(20). Remove/prevent vegetation growth per Rule 605.a(4) and comply with 603.h(2) as above with adequate capacity for volume of largest single tank plus precipitation of a 25 year 24-hour storm event.				Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 205239 Type: WELL API Number: 007-06117 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

