

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/07/2019

Document Number:

402182721

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10459 Contact Person: Jeff Rickard
Company Name: EXTRACTION OIL & GAS INC Phone: (720) 737-5144
Address: 370 17TH STREET SUITE 5300 Email: jrickard@extractionog.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 428119 Location Type: Production Facilities
Name: DF RANCH PC Number: GK02-77HN
County: WELD
Qtr Qtr: SWSW Section: 2 Township: 11N Range: 61W Meridian: 6
Latitude: 40.944290 Longitude: -104.177110

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477018 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.944463 Longitude: -104.177950 PDOP: 1.0 Measurement Date: 07/13/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 428119 Location Type: Well Site ☐ No Location ID
Name: DF RANCH PC Number: GK02-77HN
County: WELD
Qtr Qtr: SWSW Section: 2 Township: 11N Range: 61W Meridian: 6
Latitude: 40.944290 Longitude: -104.177110

Flowline Start Point Riser

Latitude: 40.944295 Longitude: -104.177154 PDOP: 1.1 Measurement Date: 07/13/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 12/01/2012
Maximum Anticipated Operating Pressure (PSI): 460 Testing PSI: 460
Test Date: 09/14/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/07/2019 Email: emartinez@h2eincorporated.com

Print Name: Emily Martinez Title: Environmental Scientist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____  Director of COGCC Date: 6/22/2020

Attachment Check List**Att Doc Num****Name**

402182721	Form44 Submitted
402201760	PRESSURE TEST

Total Attach: 2 Files