

State of Colorado  
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

10/14/2019

Document Number:

402171902

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey  
Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429 5828  
Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com  
City: OKLAHOMA CITY State: OK Zip: 73102  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 446527 Location Type: Production Facilities  
Name: Pintail Number: 16  
County: JACKSON  
Qtr Qtr: NESW Section: 16 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.573971 Longitude: -106.382214

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.573310 Longitude: -106.380535 PDOP: Measurement Date: 05/02/2019  
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 438250 Location Type: Well Site  No Location ID  
Name: EVANS 0780 Number: 21  
County: JACKSON  
Qtr Qtr: NWNE Section: 21 Township: 7N Range: 80W Meridian: 6  
Latitude: 40.569537 Longitude: -106.376011

Flowline Start Point Riser

Latitude: 40.569405 Longitude: -106.376466 PDOP: Measurement Date: 04/27/2019  
Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000  
Bedding Material: Native Materials Date Construction Completed: 05/01/2019  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 436  
Test Date: 11/03/2016

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/14/2019 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402171906	FLOWLINE LAYOUT DRAWING
402206928	PRESSURE TEST
402206940	PRESSURE TEST

Total Attach: 3 Files