

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/21/2019 Document Number: 402171891

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429-5828 Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com City: OKLAHOMA CITY State: OK Zip: 73102 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [ ] No [X]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 436676 Location Type: Production Facilities Name: Surprise Central Facility Number: County: JACKSON Qtr Qtr: SWSW Section: 4 Township: 6N Range: 80W Meridian: 6 Latitude: 40.515287 Longitude: -106.387483

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.515154 Longitude: -106.386506 PDOP: Measurement Date: 05/01/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 445005 Location Type: Well Site [ ] No Location ID Name: Surprise Unit 0680 Number: S9 County: JACKSON Qtr Qtr: NENW Section: 9 Township: 6N Range: 80W Meridian: 6 Latitude: 40.509980 Longitude: -106.384040

Flowline Start Point Riser

Latitude: 40.510708 Longitude: -106.384462 PDOP: Measurement Date: 05/01/2019 Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000  
Bedding Material: Native Materials Date Construction Completed: 05/01/2019  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 436  
Test Date: 02/21/2019

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/21/2019 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402171895	FLOWLINE LAYOUT DRAWING
402216021	PRESSURE TEST

Total Attach: 2 Files