

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/14/2019 Document Number: 402168657

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429 5828 Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com City: OKLAHOMA CITY State: OK Zip: 73102 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [ ] No [X]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 414127 Location Type: Production Facilities Name: Hebron Number: 01-18HR County: JACKSON Qtr Qtr: NWNE Section: 18 Township: 7N Range: 80W Meridian: 6 Latitude: 40.584322 Longitude: -106.415828

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.583700 Longitude: -106.415317 PDOP: Measurement Date: 05/01/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 447512 Location Type: Well Site [ ] No Location ID Name: Open Range Number: 18 County: JACKSON Qtr Qtr: Lot 4 Section: 18 Township: 7N Range: 80W Meridian: 6 Latitude: 40.571594 Longitude: -106.424475

Flowline Start Point Riser

Latitude: 40.570595 Longitude: -106.424192 PDOP: Measurement Date: 05/05/2019 Equipment at Start Point Riser: Custody Transfer Point

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 6.000  
Bedding Material: Native Materials Date Construction Completed: 05/01/2019  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 290  
Test Date: 01/09/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/14/2019 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402168672	FLOWLINE LAYOUT DRAWING
402206916	PRESSURE TEST
402206918	PRESSURE TEST

Total Attach: 3 Files