

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/14/2019

Document Number:

402168657

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10598 Contact Person: Diane Overbey
Company Name: SANDRIDGE EXPLORATION & PRODUCTION LLC Phone: (405) 429 5828
Address: 123 ROBERT S KERR AVE Email: doverbey@sandridgeenergy.com
City: OKLAHOMA CITY State: OK Zip: 73102
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☐ No ☒

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 414127 Location Type: Production Facilities
Name: Hebron Number: 01-18HR
County: JACKSON
Qtr Qtr: NWNE Section: 18 Township: 7N Range: 80W Meridian: 6
Latitude: 40.584322 Longitude: -106.415828

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.583700 Longitude: -106.415317 PDOP: Measurement Date: 05/01/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 447512 Location Type: Well Site ☐ No Location ID
Name: Open Range Number: 18
County: JACKSON
Qtr Qtr: Lot 4 Section: 18 Township: 7N Range: 80W Meridian: 6
Latitude: 40.571594 Longitude: -106.424475

Flowline Start Point Riser

Latitude: 40.570595 Longitude: -106.424192 PDOP: Measurement Date: 05/05/2019
Equipment at Start Point Riser: Custody Transfer Point

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 6.000
Bedding Material: Native Materials Date Construction Completed: 05/01/2019
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: 290
Test Date: 01/09/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/14/2019 Email: doverbey@sandridgeenergy.com

Print Name: Diane Overbey Title: Regulatory Analyst II

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|-------------------------|
| 402168672 | FLOWLINE LAYOUT DRAWING |
| 402206916 | PRESSURE TEST |
| 402206918 | PRESSURE TEST |

Total Attach: 3 Files