

0445

DJ BASIN COMPLEX
PERCENT OF PROCEEDS STATEMENT

Volume Information		
	MCF:	MMBTU:
Gross Wellhead:	39.73	56.02
Gas Lift:	0.00	0.00
Wellhead Delivered:	39.73	56.02
Allocated Wellhead:	39.73	56.02
Field Fuel/Flare:	2.80	3.85
Field Shrink:	0.00	0.00
Field Bypass:	0.99	1.25
Field Lease Return:	0.00	0.00
Field Loss:	0.00	0.00
Net Delivered:	36.72	51.35

Plant Product Volumes		
	Theoretical	Allocated
Ethane:	103,986,898.56	19,624,952.00
Propane:	51,458,128.11	42,083,154.00
Iso Butane:	7,942,700.51	6,965,734.00
Nor Butane:	18,242,673.86	16,341,622.00
Pentanes +:	16,391,708.77	14,245,441.00
Condensate:	0.00	0.00
Residue:	26,940,772.93	26,483,668.36
Plant BTU:	1.111340	

Analysis		
Components	Mol %	GPM
Methane	63.2920	
Nitrogen	1.6098	
Carbon Dioxide	3.0030	
H2S	0.0000	
Other Inerts	0.0000	
Ethane	13.3195	3.5800
Propane	9.5853	2.6540
Iso Butane	1.0166	0.3343
Nor Butane	3.3755	1.0695
Iso Pentane	1.1216	0.4123
Nor Pentane	1.4283	0.5203
Hexane Plus	0.7375	0.3234
Totals	100.00	8.8938
H2S PPM:	1.0000	
BTU Factor:	1.410018	

Lease & Contract Information									
Acct Dt	Prod Mth	Meter #	Lease Name	Operator Name	Alloc Decimal	Contract #	Ctr Pty Name	Pressure Base	BTU Basis
6/2018	5/2018	DJAT206006*	MITCHELL 32-9	K P KAUFFMAN COMPANY INC	1.0000000	8989	K P KAUFFMAN COMPANY INC	14.73	D

Liquid Settlement							
	Theoretical Basis	Allocated Unit	Shrink MMBTU	POP %	Settlement Unit	Price	Liquid Value
ETHANE	131.46	22.52	1.49	50.00	11.26	\$0.0788960	\$0.89
PROPANE	97.45	59.50	5.45	50.00	29.75	\$0.7442780	\$22.14
ISO BUTANE	12.28	8.86	0.88	50.00	4.43	\$1.1533640	\$5.11
NORMAL BUTANE	39.27	29.65	3.08	50.00	14.82	\$0.8474930	\$12.56
NATURAL GAS	46.12	39.86	4.47	50.00	19.93	\$1.4297550	\$28.49
Totals:	326.58	160.39	15.37		80.19		\$69.19

Residue Settlement												
Net Delivered MMBTU	Allocated Liquid Shrink	Plant Fuel/Flare	Theoretical Residue	Allocated Residue	Comp Fuel	Contractual Adjustments	Plant Bypass	Net Residue	POP %	Settlement Residue	Price	Residue Value
51.35	18.13	0.29	32.92	32.31	0.00	-1.48	1.25	35.04	80.00	28.03	\$1.9194	\$53.80
Totals:										28.03	\$1.9194	\$53.80

Fees & Adjustments			
Type	Basis	Rate	Value
ELECTRIC	1.44	\$1.000000	\$1.44
ELECTRIC	3.11	\$1.000000	\$3.11
GATHERING	39.73	\$0.120000	\$4.77
Total:			\$9.32

Settlement Summary	
Residue Value:	\$53.80
Liquid Value:	\$69.19
Gross Value:	\$122.99
Fees & Adj:	\$9.32
Tax:	\$0.00
Net Value:	\$113.67

Plant Contacts	
Accounting:	DANA VERNON 7209296259
Measurement:	DAVE CURTIS 8326363349
Business Development:	DAVID PETRIE 7209294375
Contracts:	KIM DOMINGUEZ 7209296586
Taxes:	

Comments