

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10705</u>	4. Contact Name: <u>Tracy Dyke</u>
2. Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u>	Phone: <u>(719) 845-4300</u>
3. Address: <u>1801 BROADWAY SUITE 350</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>tracy.dyke@enrllc.com</u>

5. API Number <u>05-071-09603-00</u>	6. County: <u>LAS ANIMAS</u>
7. Well Name: <u>DR Z</u>	Well Number: <u>44-6</u>
8. Location: QtrQtr: <u>SESE</u> Section: <u>6</u> Township: <u>32S</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>PURGATOIRE RIVER</u> Field Code: <u>70830</u>	

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/19/2020 End Date: 06/04/2020 Date of First Production this formation: 10/12/2008
Perforations Top: 892 Bottom: 1894 No. Holes: 314 Hole size: 4

Provide a brief summary of the formation treatment: Open Hole:

Perforated 1932-1936, 1875-1879, 1624-1632, 1521-1524, 1418-1422, 1383-1387, 1341-1344, 1306-1309, 1222-1225, 1130-1133, 1054-1058. Stimulated 11 zones, for a total of 11 stages. Spearhead each stage with 7.5% HCl, stimulate with produced water. 37 bbls 7.5% HCl, 1599 bbls produced water, 2,590,780 scf nitrogen, and 223,500 lbs 20/40 proppant pumped.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 1636 Max pressure during treatment (psi): 4953

Total gas used in treatment (mcf): 2509 Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 37 Number of staged intervals: 11

Recycled water used in treatment (bbl): 1599 Flowback volume recovered (bbl): 36

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 223500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/19/2020 Hours: 24 Bbl oil: 0 Mcf Gas: 14 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 14 Bbl H2O: 0 GOR:

Test Method: Pumping Casing PSI: 4 Tubing PSI: 0 Choke Size: 1 + 6/64

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1942 Tbg setting date: 09/03/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Tracy Dyke

Title: Production Technician Date: Email: tracy.dyke@enrllc.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)