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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10690

Contact Name and Telephone

Name of Operator: Impetro Resources LLC

Sam Bradley

Address: 2820 Logan Drive

No: 970-593-8626

City: Loveland State: CO Zip: 80538

Email: sbradley.impetro@gmail.com

API Number: 05-121-05190 OGCC Facility ID Number: 233166

Well/Facility Name: Scott

Well/Facility Number: 1-WD

Location QtrQtr: NENV Section: 7 Township: 4S Range: 53W Meridian: 6

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	688307922	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 06-27-2019

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☒ Annual UIC Test

Describe Repairs or Other Well Activities: n/a

Wellbore Data at Time of Test

Injection/Producing Zone(s)

JSND

Perforated Interval:

4636-4684

Open Hole Interval:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

4430 4130 4105

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

☐ Yes ☐ No

Test Data

Test Date
06/16/2020

Well Status During Test
SHUT-IN

Casing Pressure Before Test

0

Initial Tubing Pressure

n/a

Final Tubing Pressure

n/a

Casing Pressure Start Test

325

Casing Pressure - 5 Min.

325

Casing Pressure - 10 Min.

325

Casing Pressure Final Test

325

Pressure Loss or Gain During Test

0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Gibson

Signed: Title: Contractor

Date: 4/16/20

OGCC Approval: Title: Field Inspector

Date: 4/16/2020

Conditions of Approval, if any:

Bradenhead dead
Coil tube could only get to 4130' w/ plug and
from this time forward plug should be set
at 4105' during UIC/MIT.
4105