

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/04/2019 Document Number: 402199663

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-4017 Address: 1801 CALIFORNIA STREET #2500 Email: Schuyler.Hamilton@Crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336413 Location Type: Production Facilities Name: PURITAN Number: 2N68W/34SESE County: WELD Qtr Qtr: SESE Section: 34 Township: 2N Range: 68W Meridian: 6 Latitude: 40.089970 Longitude: -104.981950

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457417 Flowline Type: Wellhead Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.090574 Longitude: -104.981919 PDOP: Measurement Date: 08/20/2018 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327964 Location Type: Well Site [] No Location ID Name: BILLINGS-62N68W Number: 34NESE County: WELD Qtr Qtr: NESE Section: 34 Township: 2N Range: 68W Meridian: 6 Latitude: 40.092247 Longitude: -104.983646

Flowline Start Point Riser

Latitude: 40.092160 Longitude: -104.983430 PDOP: Measurement Date: 08/20/2018 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 01/23/1998
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 01/03/2019

Description of Removal from Service

Flowline was disconnected from wellhead and from Crestone separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 457415 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.090594 Longitude: -104.981916 PDOP: _____ Measurement Date: 08/20/2018
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336332 Location Type: _____ Well Site No Location ID
Name: PURITAN Number: 4-4-34
County: WELD
Qtr Qtr: NWSE Section: 34 Township: 2N Range: 68W Meridian: 6
Latitude: 40.092956 Longitude: -104.987009

Flowline Start Point Riser

Latitude: 40.092927 Longitude -104.986962 PDOP: _____ Measurement Date: 08/20/2018
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: _____ Date Construction Completed: 08/08/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 01/03/2019

Description of Removal from Service

Flowline was disconnected from wellhead and from Crestone separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point RiserLatitude: 40.090578 Longitude: -104.981924 PDOP: 1.2 Measurement Date: 08/20/2018Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 336413 Location Type: Well Site No Location IDName: PURITAN Number: 2N68W/34SESECounty: WELDQtr Qtr: SESE Section: 34 Township: 2N Range: 68W Meridian: 6Latitude: 40.089970 Longitude: -104.981950**Flowline Start Point Riser**Latitude: 40.089995 Longitude -104.982168 PDOP: 1.1 Measurement Date: 08/20/2018Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000Bedding Material: _____ Date Construction Completed: 09/02/2004

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATIONFlowline Facility ID: 457416 Flowline Type: Wellhead Line Action Type: _____**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**Latitude: 40.090594 Longitude: -104.981916 PDOP: _____ Measurement Date: 08/20/2018Equipment at End Point Riser: Separator**Flowline Start Point Location Identification**Location ID: 331935 Location Type: Well Site No Location IDName: PURITAN-62N68W Number: 34SWSECounty: WELDQtr Qtr: SWSE Section: 34 Township: 2N Range: 68W Meridian: 6Latitude: 40.090447 Longitude: -104.987306**Flowline Start Point Riser**Latitude: 40.090418 Longitude -104.987103 PDOP: _____ Measurement Date: 08/20/2018Equipment at Start Point Riser: Well**Flowline Description and Testing**Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000Bedding Material: _____ Date Construction Completed: 11/07/2003

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE REMOVAL FROM SERVICE

Date: 01/03/2019

Description of Removal from Service

Flowline was disconnected from wellhead and from Crestone separator. Flowline was flushed with 25bbls fresh water prior to abandonment. Verified with LEL monitor that line was free of hydrocarbons. Flowline was plugged on both ends with 120lbs of slurry per State NTO.

OPERATOR COMMENTS AND SUBMITTAL

Comments Flowline Facility ID: 457417 Previously Registered
Flowline Facility ID: 457415 Previously Registered
Flowline Facility ID: 457416 Previously Registered

Operator Flowline ID: 12322146_FL Puritan 44-34 Flowline Registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/04/2019 Email: Schuyler.Hamilton@Crestonepr.com

Print Name: Schuyler Hamilton Title: EHS Field Technician

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files