

## COGCC OBJECTIVE CRITERIA REVIEW

### TEP Rocky Mountain LLC

<b>LOCATION: RGU 23-7-297</b>		<b>LOC ID:</b>	<u>Location ID #316408</u>
<b>Federal Surface/Federal Minerals</b>			
<b>Existing Wells: RGU 23-7-297</b>			
	<b>COGCC CRITERIA</b>	<b>YES/NO</b>	<b>COMMENTS</b>
1	O & G Location within 2000' of a Building Unit, High Occupancy Building--including UMA & LUMA locations.	No	Please refer to cultural distance information.
2	O & G Location within a municipality.	No	
3	O & G Location within 1500' of a municipal boundary, platted subdivision or County boundary.	No	
4	O & G Location within 2000' of a school property line.	No	Please refer to cultural distance information.
5	O & G Location within: a) a Floodplain or a Floodway; b) an identified public drinking water supply area (Rule 317B Buffer Zone); or c) a Sensitive Area for water resources.	Yes	a) No - Refer to FEMA & County records b) No - Refer to the COGCC GIS mapping data/Public Water System Surface Water Supply Areas c) Yes - As described in the Sensitive Area Determination, BMPs including a perimeter berm and diversion ditches, will be constructed during facility expansion to ensure containment during a potential release. Please see the attached construction layout for proposed control measures.
6	O & G Location within a CPW mapped RSO or SWH, or locations receiving site or species-specific CPW comments.	Yes	The proposed O&G Location is within Mule Deer Critical Winter Range (SWH) boundary. Prior to Form 2A submittal TEP consulted with BLM and CPW regarding the proposed development on the RGU 23-7-297 pad. The BLM Big Game Winter Range Timing Limitation for this location begins December 1st and ends April 30th annually. TEP will consult with BLM and CPW prior to construction, drilling, or well completion operations planned to occur during the time frame to determine scope of impact to wintering big game and will implement mitigation measures if necessary to offset adverse impacts.
7	O & G Location within 1000' of a Designated Outdoor Activity Area.	No	Please refer to cultural distance information.
8	O & G Location with storage of hydrocarbon or produced water in more than 18 tanks or in excess of 5200 bbls.	No	Please refer to Plan of Development
9	O & G Location where the operator is using a surface owner protection bond pursuant to Rule 703 to access the surface.	No	Right to construct is Right-of-Way.
10	O & G Location where the Relevant Local Government, or state or federal agency requests additional consultation.	Yes	TEP has submitted a Special Use/Building Permit to Rio Blanco County for approval.
11	O & G Location where the operator requests the Director to grant a Rule 502.b Variance for an associated permit application.	No	No variance request is planned at this time.
12	O & G Location with an access road (road constructed from the public road to the O&G location) w/in a RSO, SWH, 317B buffer zone or within 200' of a Building Unit.	Yes	The access road to the O&G Location is within Mule Deer Critical Winter Range (SWH) and an Elk Production Area (SWH). Prior to Form 2A submittal TEP consulted with BLM and CPW regarding the proposed development on the RGU 23-7-297 pad. The BLM Big Game Winter Range Timing Limitation for this location begins December 1st and ends April 30th annually. TEP will consult with BLM and CPW prior to construction, drilling, or well completions operations planned to occur during the time frame to determine scope of impact to wintering big game and will implement mitigation measures if necessary, to offset adverse impacts. To minimize the potential for wildlife related traffic accidents, TEP has implemented speed restrictions for all lease roads and requires that all TEP employees and contractors adhere to these posted speed restrictions. During post-development production operations, TEP will make best efforts to minimize operations at this location during winter months and maximize operations when possible between 10:00am to 3:00pm when wildlife activity is minimal.
13	A proposed Centralized E&P Waste Management Facility.	NA	NA
14	A request to vent or flare (Form 4) from a location within 1500' of a Building Unit or High Occupancy Unit.	NA	NA
15	An Intent to plug (Form 6) for a well that is associated with a stray gas investigation.	NA	NA
16	O & G location proposed by an Operator who is subject to additional individual or blanket financial assurance requirements pursuant to Rule 702.a.	NA	NA