

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402281060

Date Received:

06/18/2020

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

468517

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	<b>Phone Numbers</b>
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 263-3641</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Joan Proulx</u>		Mobile: <u>( )</u>
		Email: <u>jproulx@laramie-energy.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402195259

Initial Report Date: 10/01/2019 Date of Discovery: 10/01/2019 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR NENE SEC 18 TWP 8s RNG 97w MERIDIAN 6

Latitude: 39.366278 Longitude: -108.258312

Municipality (if within municipal boundaries): \_\_\_\_\_ County: MESA

#### Reference Location:

Facility Type: PIPELINE ☐ Facility/Location ID No \_\_\_\_\_  
 Spill/Release Point Name: Kobe-Chevron Valve Can ☐ Well API No. (Only if the reference facility is well) 05- -  
☒ No Existing Facility or Location ID No.

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes  
*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimate of 1,500 bbls produced water released.

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Dry, clear 85 deg f

Surface Owner: FEE Other(Specify): Chevron USA

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

*As defined in COGCC 100-Series Rules*

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Fluid was being transferred from the Debeque WHF via pipeline. A valve mechanism within the valve can may have been improperly aligned. Fluids filled the valve can and migrated across the surface, down the CR 200 roadway, across additional surface and discharged into a flowing irrigation channel. The produced water flow was turned off as soon as it was discovered. Spill trailers were brought to the site and brought to bear within 20 minutes of discovery. Pumper/vac truck were also onsite to collect fluids. Sample was conducted along the path of the spill, both soils and water. Since the liquids were released to waters of the US we have also reported this to the Environmental Release Hotline. Roan Creek is approximately 200 feet from the point where the fluids entered the irrigation ditch. None of the fluids are believed to have entered Roan Creek or the Colorado River, but the irrigation ditch flows for a considerable distance in the direction of the Colorado River.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/1/2019	GARCO LGD	Kirby Wynn	-	None yet
10/1/2019	MESACO LGD	Jeff hofman	-	Acknowledged
10/1/2019	Env Rel hotline		877-5185608	#2019-0556

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

Was there damage during excavation? Yes ☐ No ☐

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_ 14368

**OPERATOR COMMENTS:**

This document is intended to accomodate closure of this Form 19 pending work and resolution of Remediation Project 14368. Please see COA2, Item #2, Document 402214908.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 06/18/2020 Email: jproulx@laramie-energy.com

**COA Type**

**Description**

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**Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)