

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402336681

Date Received:

03/09/2020

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 65110 Contact Name JOSEPH FORMA
Name of Operator: O'BRIEN ENERGY RESOURCES CORP Phone: (603) 427-2099
Address: 18 CONGRESS ST STE 207
City: PORTSMOUTH State: NH Zip: 03801 Email: JOEFORMA@OBENERGY.COM
API Number: 05-123-23992 OGCC Facility ID Number: 285554
Well/Facility Name: LOST CREEK Well/Facility Number: 35
Location QtrQtr: NESE Section: 16 Township: 3N Range: 62W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: Nipple up BOPE. Strap out of hole with tubing. Pioneer set wireline CIBP @ 6709' (50' above perf) Trip in with tubing. Verify CIBP depth with tubing tallied. (6695') Load and circulate hole with Packer fluid at 110 degrees. MIT TEST. Good test. 21 minutes. Nipple up wellhead.

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 6759-6766 Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 6697

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Data row: 02-29-2020, TEMPORARILY ABANDONED, 0, 380, 385.

Casing Pressure Start Test 380 Casing Pressure - 5 Min. 383 Casing Pressure - 10 Min. 386 Casing Pressure Final Test 386 Pressure Loss or Gain 6

Test Witnessed by State Representative? OGCC Field Representative
OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: JOSEPH FORMA
Title: PRESIDENT Email: JOEFORMA@OBENERGY.COM Date: 3/9/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Haverkamp, Curtis

Date: 6/16/2020

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402336681	FORM 21 SUBMITTED
402336693	PRESSURE CHART

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	Form 7s are reporting TA status. Form 42 given 10 days notice. Plug within 100' of perforations. Pressures within 10% of initial test pressure during 15 minutes. Pressures stabilized < 3 psi within the last 5 minutes.	06/16/2020
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Total: 1 comment(s)