

FORM

21

Rev 08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402336214

Date Received:

03/09/2020

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 65110 Contact Name JOSEPH FORMA
Name of Operator: O'BRIEN ENERGY RESOURCES CORP Phone: (603) 427-2099
Address: 18 CONGRESS ST STE 207
City: PORTSMOUTH State: NH Zip: 03801 Email: JOEFORMA@OBENERGY.COM
API Number: 05-123-19863 OGCC Facility ID Number: 256437
Well/Facility Name: LOST CREEK O'BRIEN Well/Facility Number: 2-20
Location QtrQtr: SWNW Section: 20 Township: 3N Range: 62W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: Pull out of hole with tubing. Ran wireline set CIBP and set 6801'. Fluid level was 4400'. Ran cement bond log from 5801 to 6050 (Cement top 6150') Trip in tubing (tag and confirm CIBP at 6796' tallied) Perform test. Test Good.

Wellbore Data at Time of Test Injection Producing Zone(s) JSND Perforated Interval 6852-6856 Open Hole Interval
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 6801

Test Data (Use -1 for a vacuum)
Test Date 02-21-2020 Well Status During Test TEMPORARILY ABANDONED Casing Pressure Before Test 0 Initial Tubing Pressure Final Tubing Pressure
Casing Pressure Start Test 397 Casing Pressure - 5 Min. 396 Casing Pressure - 10 Min. 397 Casing Pressure Final Test 400 Pressure Loss or Gain

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:
Failed 06/16/2020

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: JOSEPH FORMA
Title: PRESIDENT Email: JOEFORMA@OBENERGY.COM Date: 3/9/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: 3/9/2020

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment Check List**

**Att Doc Num**

**Name**

402336214	FORM 21 SUBMITTED
402336238	PRESSURE CHART

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	Form 7s are reporting TA status. Form 42 given 10 days notice. Plug within 100' of perforations.  Test did not last 15 minutes.	06/11/2020
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Total: 1 comment(s)

**FAILED**