SRC ENERGY

Daily Operations Report

Date	QtrQtr Sec-Twp-Rge	Well Name & Number	County	State	API Number	[redacted]
7/9/19	NESE S25,T5N,R67W	BOOTH N 25-23	Weld	CO	05-123-23167	

Directions to Location

Supervisor: primitivo Quinonez

Time Log		[redacted]
From	To	
6:00	7:00	crew travel back to loc, hole safety meeting and go over jsa,
		road rig to loc support equip, spot base beam miru ranger rig #5545 , spot pump and tank
		rig up hardlines to wellhead check pressure on well tbg 1100 psi, csg 1100 psi, surface 0 psi,
		complete form #17, bled well down circ hole clean with 120 bbls, nipple down produc ion tree and 5k top flange
		nipple up 7-1/16"5k bop's rig up work floor and tbg tongs, tooh lay down 1 x 10' x 2-3/8" sub and 224 jts 2-3/8" tbg
7:00	15:00	N/C S /N tallied out 224 jts 10' sub = 7388.41'
		miru spn wireline rih with 3.625" G/R J/B down to 7395' pooh lay down gauge ring rbih with cibp set at 7375'
		load 4-1/2" casing with 29 bbls pressure up to 1000 psi, held 15 min good test bled of pressure rih with bailer
		dump bail 2 sxs 15.8# cgc on top cibp,cmnt plug from 7375'-7349', tooh lay down tools rdmo wireline
15:00	18:00	pressure up csg to 1000 psi, held 15 min, good test swifn

SRC ENERGY

Daily Operations Report

Date	QtrQtr Sec-Twp-Rge	Well Name & Number	County	State	API Number	[redacted]
7/10/19	NESE S25,T5N,R67W	BOOTH N 25-23	Weld	CO	05-123-23167	

Directions to Location	Supervisor
	primitivo Quinonez

Time Log		[redacted]
From	To	
6:00	7:00	crew travel to loc hold safety meeting and go over jsa, check pressure 0/0 psi
		miru summit slickline rih with 1.75" gyro down to tag top cmnt at 7355' pull survy from 7300' to surface
		rig down slickline miru spn wireline rih with cibp set at 7052' pooh rdmo wireline load up csg with 2 bbls
		pressure up to 1000 psi, held 15 min good test bled of pressure ih with tbg tag top plug at 7052' with 214 jts and 6' sub
7:00	12:00	pick up 2' roll hole clean miru ranger cementer hold safety meeting pt pumpline to 2000 psi, good test
		bled off pressure pump 5 bbls freshwater a head , mix & pump 20 sxs 15.8# cgc followed by 26 bbls freshwater,
		displacement, cmnt plug from 7052'-6789', rdmo cementer tooh with 10 jts reverse circ with 36 bbls return clean
		pressure up to 1000 psi, held 15 min good test bled off pressure, con inue tooh stand back a total of 48 jts 156 jts on trailer
12:00	18:00	swifn

SRC ENERGY

Daily Operations Report

Date	QtrQtr Sec-Twp-Rge	Well Name & Number	County	State	API Number	[redacted]
7/11/19	NESE S25,T5N,R67W	BOOTH N 25-23	Weld	CO	05-123-23167	

Directions to Location	Supervisor
0	primitivo Quinonez

Time Log		[redacted]
From	To	
6:00	7:00	crew travel loc,hold safety mee ing go over jsa,
		check pressure on well 0/0 psi, miru spn wireline rih with CBL down to 6756' bond log to surface
		rig tools rig down tbg tongs and work floor, nipple down bop's remove 5k well head remove 8-5/8" top cap
		pull retainer plates packoff rubbers rih with 4-1/2" spear dressed with 3.947' grapple, work to free 4-1/2" csg
		slips from 8-5/8" larkin bowl pu to 90k , set csg on bottom, pu to 30k, mark 4-1/2"csg, pull to 90k,
7:00	12:00	take measurement of 14".make free point calculation, free, pipe @ 1989', set csg on bottom release spear
		pull out lay down spear, installed 10-3/4"eue x 7-1/16"3k adapter spoo/on 8-5/8" nipple up 7-1/16" 5k bop's
		change pipe rams to 4-1/2" rig up work floor and tbg tongs rbu wireline rih with 3.625" jet cutter and cut
		4-1/2" csg @ 1800' pooh rdmo wireline. Pull on 4-1/2" csg was free lay down 8' sub rig up pumpline
		circ hole with 300 bbls of freshwater 2 bottoms up was real clean tooh lay dow 44 jts 4-1/2" 11.6# csg
		and 30' 4-1/2"11.6# csg stubb rih with 67 jts 2-3/8" bg eot @ 2204' miru ranger cementer hold safety meeting
		pt pumpline to 2000 psi was good bled of pressure, establish coventional circ with 10 bbls mix & pump 220 sxs 45 bbls slurry
		15.8# cgc followed by 4 bbls displacement cmnt plug from 2204'-1456' rig down ranger cementer tooh
12:00	19:30	with 67 jts swifn

SRC ENERGY

Daily Operations Report

Date	QtrQtr Sec-Twp-Rge	Well Name & Number	County	State	API Number	[redacted]
7/12/19	NESE S25,T5N,R67W	BOOTH N 25-23	Weld	CO	05-123-23167	

Directions to Location	Supervisor
0	primitivo Quinonez

Time Log		[redacted]
From	To	
6:00	7:00	crew travel to loc hold safety meeting and go over jsa,
		check pressure on well 0 psi, rih with tbg tag top of cmnt at 1109' with 34 jts 10' out on jt 34
		roll hole clean tooh lay down 11 on trailer, with 23 jts 2-3/8" tbg eot @ 758' miru ranger cementer hold safety mee ing
		pt pumpline to 1000 psi,establish circ with 2 bbls mix & pump 365 sxs 15.8# cgc return good cmnt to surface ,
		cmnt plug, surface to 758' rig down pumpline rig down tbg tongs work floor nipple down bop's and spoo/
		top surface of with 10 sxs 15.8# cgc, washe equipment rdmo ranger cementer, racked pumpline
7:00	17:00	clean loc, rig down ranger rig #5545, move equipment to orr pad
		to noble energy yard
		send 224 jts 4.7# J-55 EUE TBG = 7377.21'
		and 44 jts 4.5"11.6# csg and 34'4.5"11.6# csg stubb +1800'
		norm & tested by naill services