

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/16/2020

Submitted Date:

06/16/2020

Document Number:

699101964

FIELD INSPECTION FORM

Loc ID 302647 Inspector Name: Burns, Adam On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10373
 Name of Operator: NGL WATER SOLUTIONS DJ LLC
 Address: 3773 CHERRY CRK NORTH DR #1000
 City: DENVER State: CO Zip: 80209

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kraich, Adam		adam.kraich@state.co.us	
Vargo, Joseph		joseph.vargo@nglep.com	
Garcia, Dan		dan.garcia@nglep.com	All Inspections
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299826	WELL	IJ	06/01/2012	DSPW	123-29536	NGL C1B	AC

General Comment:

Location

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Adequate		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

	Type WELLHEAD		
Comment:	Shed		
Corrective Action:		Date:	

Equipment:

				corrective date
Type: Bradenhead	# 1			
Comment:	Appears to be plumbed to surface.			
Corrective Action:		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 299826 Type: WELL API Number: 123-29536 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 1950

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>ACGMI</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>06/19/2015</u>
			AnnMTReq: _____

Comment:

Corrective Action: Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 1846 Csg psi: 0 BH psi: 0

Insp. Status: _____

Comment: Perforations are 9050'-9688, Packer set @ 9000', Inital tbg @1846 psig, Initial csg @0 psig, Initial BH @0 psig. MIRU Pick Testers Pressure Truck, pressured csg to 1964 psig and isolated well bore from truck. 5 Minute tbg @1846 psig, 5 Minute csg @1958 psig, 5 Minute BH @0 psig. 10 Minute tbg @1846 psig, 10 Minute csg @1954 psig, 10 Minute BH @0 psig. 15 Minute tbg @1846 psig, 15 Minute csg @1951 psig, 15 Minute BH @0 psig. Released pressure. Well was currently injecting at the time of test.

Corrective Action: Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699101965	Inspection Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5176408