

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/16/2020

Submitted Date:

06/16/2020

Document Number:

699101964**FIELD INSPECTION FORM**Loc ID 302647 Inspector Name: Burns, Adam On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10373Name of Operator: NGL WATER SOLUTIONS DJ LLCAddress: 3773 CHERRY CRK NORTH DR #1000City: DENVER State: CO Zip: 80209**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kraich, Adam		adam.kraich@state.co.us	
Vargo, Joseph		joseph.vargo@nglep.com	
Garcia, Dan		dan.garcia@nglep.com	All Inspections
Koehler, Bob		bob.koehler@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299826	WELL	IJ	06/01/2012	DSPW	123-29536	NGL C1B	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Adequate

Corrective Action: _____ Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: _____

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Shed		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 299826 Type: WELL API Number: 123-29536 Status: IJ Insp. Status: AC**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 1950**UIC Routine**

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: ACGMI

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 06/19/2015

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 1846 Csg psi: 0 BH psi: 0

Insp. Status: _____

Comment: Perforations are 9050'-9688, Packer set @ 9000', Initial tbg @1846 psig, Initial csg @0 psig, Initial BH @0 psig. MIRU Pick Testers Pressure Truck, pressured csg to 1964 psig and isolated well bore from truck. 5 Minute tbg @1846 psig, 5 Minute csg @1958 psig, 5 Minute BH @0 psig. 10 Minute tbg @1846 psig, 10 Minute csg @1954 psig, 10 Minute BH @0 psig. 15 Minute tbg @1846 psig, 15 Minute csg @1951 psig, 15 Minute BH @0 psig. Released pressure. Well was currently injecting at the time of test.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

Document Num	Description	URL
699101965	Inspection Photo	http://ogccwebblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5176408