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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 10322	Contact Name and Telephone Melisa Escobar
Name of Operator: EAST CHEYENNE GAS STORAGE LLC	No: (281) 668-7651
Address: 10375 Richmond Ave, Suite 1900	Email: melisa.escobar@enstorinc.com
City: Houston State: TX Zip: 77042	
API Number: 05-075-07167-00 OGCC Facility ID Number: 219775	
Well/Facility Name: SCHWAKE Well/Facility Number: A-1	
Location QtrQtr: SWNE Section: 6 Township: 11N Range: 52W Meridian: 6	

	Opér	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date:

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

MIT

Wellbore Data at Time of Test

Injection/Producing Zone(s) O Sand	Perforated Interval: 5660' - 85' 5685' - 5715'	Open Hole Interval: 5685' - 5715'	Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth NA
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Tubing Casing/Annulus Test

Tubing Size: 3.5 - 2.875	Tubing Depth: 5685'	Top Packer Depth: NA	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 06/12/2020	Well Status During Test ST	Casing Pressure Before Test -1	Initial Tubing Pressure -1	Final Tubing Pressure 341
Casing Pressure Start Test 346	Casing Pressure - 5 Min. 344	Casing Pressure - 10 Min. 341	Casing Pressure Final Test 341	Pressure Loss or Gain During Test 5

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Kyra Schure

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

CHASE BENNETT

Signed:

[Signature]

Title:

OPERATIONS MANAGER - ECGS

Date:

6-12-2020

OGCC Approval:

[Signature]

Title:

COGCC

Date:

6-12-2020

Conditions of Approval, if any:

Tubing is cemented in hole, treated as casing for MIT. #5.