

FORM
5

Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402396386

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

| | |
|---|--|
| OGCC Operator Number: <u>100322</u> | Contact Name: <u>Craig Richardson</u> |
| Name of Operator: <u>NOBLE ENERGY INC</u> | Phone: <u>(303) 228-4232</u> |
| Address: <u>1001 NOBLE ENERGY WAY</u> | Fax: _____ |
| City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77070</u> | Email: <u>Denverregulatory@nblenergy.com</u> |

| | |
|---|--|
| API Number <u>05-123-48587-00</u> | County: <u>WELD</u> |
| Well Name: <u>Guttersen</u> | Well Number: <u>D35-750</u> |
| Location: QtrQtr: <u>SESW</u> Section: <u>23</u> Township: <u>3N</u> Range: <u>64W</u> Meridian: <u>6</u> | |
| | FNL/FSL FEL/FWL |
| Footage at surface: Distance: <u>816</u> feet Direction: <u>FSL</u> Distance: <u>2126</u> feet Direction: <u>FWL</u> | |
| As Drilled Latitude: <u>40.205860</u> As Drilled Longitude: <u>-104.520374</u> | |
| GPS Data: GPS Quality Value: <u>3.0</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>04/20/2020</u> | |
| GPS Instrument Operator's Name: <u>Toa Sagapolutele</u> | FNL/FSL FEL/FWL |
| ** If directional footage at Top of Prod. Zone Dist: <u>200</u> feet Direction: <u>FNL</u> Dist: <u>2616</u> feet Direction: <u>FEL</u> | |
| Sec: <u>26</u> Twp: <u>3N</u> Rng: <u>64W</u> | FNL/FSL FEL/FWL |
| ** If directional footage at Bottom Hole Dist: <u>200</u> feet Direction: <u>FSL</u> Dist: <u>2586</u> feet Direction: <u>FEL</u> | |
| Sec: <u>35</u> Twp: <u>3N</u> Rng: <u>64W</u> | |
| Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u> | |
| Federal, Indian or State Lease Number: _____ | |

Spud Date: (when the 1st bit hit the dirt) 03/21/2020 Date TD: 03/24/2020 Date Casing Set or D&A: 03/26/2020
 Rig Release Date: 04/17/2020 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17381 TVD** 6811 Plug Back Total Depth MD 17322 TVD** 6811

Elevations GR 4831 KB 4861 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, (RES in 123-48597)

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | 36.94 | 0 | 110 | 64 | 0 | 110 | CALC |
| SURF | 13+1/2 | 9+5/8 | 36 | 0 | 1,926 | 646 | 0 | 1,926 | VISU |
| 1ST | 8+1/2 | 5+1/2 | 17 | 0 | 17,369 | 1,796 | 2,600 | 17,369 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 3,785 | | | | |
| SUSSEX | 4,189 | | | | |
| SHANNON | 5,041 | | | | |
| TEEPEE BUTTES | 5,993 | | | | |
| SHARON SPRINGS | 6,716 | | | | |
| NIOBRARA | 6,792 | | | | |

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

Alternative Logging Program: No open hole logs run per rule 317.p. RES ran on Guttersen State D23-781 (123-48597).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: _____

Email: Julie.webb@nblenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 402404261 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 402404260 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 402404259 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402404263 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402404265 | PDF-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402404269 | LAS-MWD/LWD | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402422370 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)

