

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/15/2020

Submitted Date:

06/15/2020

Document Number:

693200680**FIELD INSPECTION FORM**Loc ID 335440 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10531Name of Operator: GRIZZLY OPERATING LLCAddress: 5847 SAN FELIPE #3000City: HOUSTON State: TX Zip: 77057**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ghan		sghan@vnrlc.com	Sr. EH&S
axelson		aaxelson@vnrlc.com	Sr. Production Foreman
Arauzo, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278953	WELL	PR	07/25/2005	GW	045-10961	STRANAHAN 21D-27-692	SI
278954	WELL	PR	12/20/2005	GW	045-10960	STRANAHAN 21B-27-692	SI
476904	SPILL OR RELEASE	AC	06/12/2020		-	Stranahan-66S92W	EG

General Comment:[Engineering Integrity Inspection performed on June 12, 2020, in response to Initial form 19 release report Doc # 402419178](#)[Wells Shut in at time of inspection](#)

Inspected Facilities

Facility ID: 278953 Type: WELL API Number: 045-10961 Status: PR Insp. Status: SI

Facility ID: 278954 Type: WELL API Number: 045-10960 Status: PR Insp. Status: SI

Flowline

#1	Type: Dump Line	3 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Multiphase

Integrity Summary

Failures: External Corrosion Spills: Yes Repairs Made: No
 Coatings: Yes External H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Operator was performing annual pressure test on 3 flowlines when failed. Flowlines have been excavated and release points were found. Flowline has been taken out of service and removed. Flowlines ran from separator to tank battery

Release points on all three flowlines were at the target tees with external corrosion. Operator thinks root cause is due to incorrect installation.

Provide a plan forward when decision is made on how to repair flowline or replace. Via FIRR and email to Western Integrity inspector

Corrective Action:

Date:

Facility ID: 476904 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200681	photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5174588