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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 66190

Name of Operator: OMIMEX PETROLEUM INC

Contact Name and Telephone

JEREMY FISHER

Address: 56056 HWY 385

No: (970) 630-1272

City: HOLYOKE

State: CO

Zip: 80734

Email: JEREMY\_FISHER@OMIMEXGROUP.COM

API Number: 05-125-09111-00

OGCC Facility ID Number:

Well/Facility Name: BLEDSOE 6-30-343

Well/Facility Number: 6-30-343

Location QtrQtr: SENW

Section: 30

Township: 3N

Range: 43W

Meridian:

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

PBTD 2488

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

not perfed

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

none

☐ Yes

☒ No

Test Data

Test Date

01/11/2016

Well Status During Test

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

Casing Pressure Start Test

625 psi

Casing Pressure - 5 Min.

625 psi

Casing Pressure - 10 Min.

625 psi

Casing Pressure Final Test

625 psi

Pressure Loss or Gain During Test

0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

KYM SCHURE

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: JEREMY FISHER

Signed:

Title: FOREMAN

Date: 01/11/2016

OGCC Approval:

Title: COGCC

Date: 1-11-16

Conditions of Approval, if any: