

FORM  
5A  
Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
402404321  
Date Received:  
05/21/2020

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>KRISTINA GENO</u>
2. Name of Operator: <u>KERR MCGEE OIL &amp; GAS ONSHORE LP</u>	Phone: <u>(720) 929-6824</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>kristina_geno@oxy.com</u>

5. API Number <u>05-123-21200-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>MAGNESS</u>	Well Number: <u>3-24A</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>24</u> Township: <u>3N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type: \_\_\_\_\_  
Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 02/09/2003  
Perforations Top: 7758 Bottom: 7815 No. Holes: 39 Hole size: 0.38  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Calculated 24 hour rate: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: 2/20/2020 - SET CIBP @ 7700' W 2 SX CEMENT TO TA THE J-SAND FORMATION.  
2/20/2020 - SET CIBP @ 6995W 2 SX CEMENT TO TA THE NIOBRARA FORMATION.  
THIS IS A GO-BACK P&A WELL. CUT AND CAP CREW FOUND PRESSURE ON WELL AFTER PLUGGING.  
PLAN TO GO BACK Q2/Q3 OF 2021.

Date formation Abandoned: 02/20/2020 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: 7700 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: KRISTINA GENO  
Title: REGULATORY ANALYST Date: 5/21/2020 Email: RSCDJPOSTDRILL@ANADARKO.COM

### Attachment Check List

Att Doc Num	Name
402404321	FORM 5A SUBMITTED
402404329	WIRELINE JOB SUMMARY
402404330	OPERATIONS SUMMARY
402404331	OTHER

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Updated date of first production per operator email. Per operator, there was no Niobrara completion; CIBP was set to be proximal to top of formation. Permitting review complete.	06/12/2020
Permit	Emailed operator regarding missing date of first production--also query as to why a CIBP is set to TA the Niobrara when there is no Niobrara completion.	05/22/2020

Total: 2 comment(s)