



01309927

FORM

6

Rev
05/18

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

RECEIVED
Date Received:

MAY 28 2020

Document Number:

00000

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74650

Contact Name: Mike Rector

Name of Operator: RIM Operating, Inc.

Phone: (720) 221-1677

Address: 5 Inverness Drive

Fax: (303) 799-4259

City: Englewood State: CO Zip: 80112

Email: mhr@rimop.com

For Intent 24 hour notice required, Name: Mike Rector

Tel: (303) 570-5174

COGCC contact:

Email: mhr@rimop.com

API Number 05-083-06421---

Well Name: Ute Mountain Tribal 11-15

Well Number: 11-15

Location: QtrQtr: NESW Section: 15 Township: 33.5N Range: 20W Meridian: N

County: Montezuma

Federal, Indian or State Lease Number: 14206042397

Field Name: Roadrunner

Field Number:

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37°11'24.15"N

Longitude: 109° 0'45.80"W

GPS Data:

Data of Measurement: 5/19/2020

PDOP Reading: _____

GPS Instrument Operator's Name: Google Earth

Reason for Abandonment: ☐ Dry ☒ Production for Sub-economic ☐ Mechanical Problems☐ Other _____Casing to be pulled: ☐ Yes ☒ No

Estimated Depth: _____

Fish in Hole: ☒ Yes ☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details: Tubing stuck at 5416'

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Btm	Date	Method of Isolation	Plug Depth
Ismay		5832	5866	10/19/1984	Retainer	

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
Surface	17-1/2	13-3/8	54.5	428	345	428	Surface	
Production	8-3/4	5-1/2	15.5	6083	610	6083		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>176</u> sks cmt from <u>4096</u> ft. to <u>5866</u> ft. in	Plug Type: <u>Retainer @ 5750</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>135</u> sks cmt from <u>2507</u> ft. to <u>3716</u> ft. in	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>82</u> sks cmt from <u>1644</u> ft. to <u>2294</u> ft. in	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>12</u> sks cmt from <u>1544</u> ft. to <u>1644</u> ft. in	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 2204 ft. with 82 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 475 ft. with 332 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 332 sacks half in. half out surface casing from 0 ft. to 475 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☒ Yes

☐ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 09/19/2014

*Wireline Contractor: Jet West

*Cementing Contractor: _____

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes

☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Michael Rector

Print Name: Michael Rector

Title: Reservoir Engineer

Date: 05/19/2020

Email: mhr@rimop.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: