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FORM 6 Rev 05/18

State of Colorado Oil and Gas Conservation Commission

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 74650 Contact Name: Mike Rector
Name of Operator: RIM Operating, Inc. Phone: (720) 221-1677
Address: 5 Inverness Drive Fax: (303) 799-4259
City: Englewood State: CO Zip: 80112 Email: mhr@rimop.com
For Intent 24 hour notice required, Name: Mike Rector Tel: (303) 570-5174
COGCC contact: Email: mhr@rimop.com

API Number 05-083-06424---
Well Name: Ute Mountain Tribal 5-15 Well Number: 5-15
Location: QtrQtr: SWNW Section: 15 Township: 33.5N Range: 20W Meridian: N
County: Montezuma Federal, Indian or State Lease Number: 14206042397
Field Name: Roadrunner Field Number:

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37°11'36.63"N Longitude: 109° 1'2.87"W
GPS Data:
Data of Measurement: 5/19/2020 PDOP Reading: GPS Instrument Operator's Name: Google Earth
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
Other
Casing to be pulled: Yes No Estimated Depth:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with 7 columns: Formation, Code, Perf. Top, Perf. Btm, Date, Method of Isolation, Plug Depth. Row 1: Ismay, 5810, 5900, 02/01/1985, Cement Retainer, 5750

Total: 0 zone(s)

Casing History

Table with 8 columns: Casing Type, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bot, Cement Top, Status. Rows: Surface (17-1/2, 13-3/8, 54.5, 335, 350, Surface), Production (8-3/4, 5-1/2, 15.5, 6163, 500)

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>160</u> sks cmt from <u>4890</u> ft. to <u>5900</u> ft. in	Plug Type: <u>Retainer</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>70</u> sks cmt from <u>4293</u> ft. to <u>4890</u> ft. in	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>89</u> sks cmt from <u>2673</u> ft. to <u>3360</u> ft. in	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>75</u> sks cmt from <u>1620</u> ft. to <u>2239</u> ft. in	Plug Type: <u>Balance</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft. in	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 2150 ft. with 75 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 385 sacks half in. half out surface casing from 0 ft. to 385 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

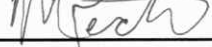
Casing Recovered: 0 ft. of _____ inch casing Plugging Date: 09/15/2014
 *Wireline Contractor: Jet West *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Michael Rector
 Title: Reservoir Engineer Date: 05/19/2020 Email: mhr@rimop.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

Att Doc Num	Name

Total Attach: _____

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: