

# State of Colorado Oil and Gas Conservation Commission

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Report taken by:

Kari Oakman

## Site Investigation and Remediation Workplan (Supplemental Form)

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. However, this shall not preclude the Operator from taking immediate action to protect public health or safety, the environment, wildlife, or livestock.

This Form 27 describes site conditions as currently understood by the Operator; approval of this Form 27 by COGCC is based on the site conditions accurately described herein; any changes in site conditions identified during or subsequent to the performance of the approved workplan may necessitate additional investigation or remediation which shall be described on a supplemental Form 27. This Form 27 is intended to provide basic information regarding the proposed site investigation and remediation actions, but the workplan may be more fully described in attached documentation.

Refer to Rules 340, 905, 906, 907, 908, 909, and 910

### OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	<b>Phone Numbers</b>
Address: 1001 NOBLE ENERGY WAY		Phone: (970) 3045329
City: HOUSTON State: TX Zip: 77070		Mobile: ( )
Contact Person: Jacob Evans	Email: jacob.evans@nblenergy.com	

### PROJECT, PURPOSE & SITE INFORMATION

#### PROJECT INFORMATION

Remediation Project #: 8440 Initial Form 27 Document #: 2148980

#### PURPOSE INFORMATION

- |  |  |
|--|--|
| <input type="checkbox"/> 901.e. Sensitive Area Determination                                       | <input checked="" type="checkbox"/> 909.c.(5), Rule 910.b.(4): Remediation of impacted ground water        |
| <input type="checkbox"/> 909.c.(1), Rule 905: Pit or PW vessel closure                             | <input type="checkbox"/> Rule 909.e.(2)A.: Notice completion of remediation in accordance with Rule 909.b. |
| <input checked="" type="checkbox"/> 909.c.(2), Rule 906: Spill/Release Remediation                 | <input type="checkbox"/> Rule 909.e.(2)B.: Closure of remediation project                                  |
| <input type="checkbox"/> 909.c.(3), Rule 907.e.: Land treatment of oily waste                      | <input type="checkbox"/> Rule 906.c.: Director request   |
| <input type="checkbox"/> 909.c.(4), Rule 908.g.: Centralized E&P Waste Management Facility closure | <input type="checkbox"/> Other _____   |

#### SITE INFORMATION

N Multiple Facilities ( in accordance with Rule 909.c. )

Facility Type: LOCATION	Facility ID: 376820	API #: _____	County Name: ADAMS
Facility Name: FRI-61S67W 18CSE	Latitude: 39.960989	Longitude: -104.926653	
** correct Lat/Long if needed: Latitude: _____		Longitude: _____	
QtrQtr: CSE	Sec: 18	Twp: 1S	Range: 67W Meridian: 6 Sensitive Area? Yes

#### SITE CONDITIONS

General soil type - USCS Classifications CL Most Sensitive Adjacent Land Use CROP LAND

Is domestic water well within 1/4 mile? Yes Is surface water within 1/4 mile? Yes

Is groundwater less than 20 feet below ground surface? No

#### Other Potential Receptors within 1/4 mile

SURFACE WATER 640' E, WATER WELL 836' N.

# SITE INVESTIGATION PLAN

## TYPE OF WASTE:

- |  |  |  |
|--|--|--|
| <input checked="" type="checkbox"/> E&P Waste      | <input type="checkbox"/> Other E&P Waste             | <input type="checkbox"/> Non-E&P Waste |
| <input checked="" type="checkbox"/> Produced Water | <input type="checkbox"/> Workover Fluids             |  |
| <input checked="" type="checkbox"/> Oil            | <input type="checkbox"/> Tank Bottoms                |  |
| <input checked="" type="checkbox"/> Condensate     | <input type="checkbox"/> Pigging Waste               |  |
| <input type="checkbox"/> Drilling Fluids           | <input type="checkbox"/> Rig Wash                    |  |
| <input type="checkbox"/> Drill Cuttings            | <input type="checkbox"/> Spent Filters               |  |
|  | <input type="checkbox"/> Pit Bottoms                 |  |
|  | <input type="checkbox"/> Other (as described by EPA) |  |

## DESCRIPTION OF IMPACT

Impacted?	Impacted Media	Extent of Impact	How Determined
Yes	GROUNDWATER	~53,500 SQUARE FEET	Lab Analytical
Yes	SOILS	~367,500 CUBIC FEET	Lab Analytical

## INITIAL ACTION SUMMARY

Description of initial action or emergency response measures take to abate, investigate, and/or remediate impacts associated with E&P Waste.

SEE FORM 19, COGCC DOCUMENT #2147193.

## PROPOSED SAMPLING PLAN

### Proposed Soil Sampling

☒ Will soil samples be collected as part of this investigation? ( Number, type (grab/composite), analyses, and locations of samples ):

Soil samples were collected as part of the site investigation and analyzed for TPH-GRO, TPH-DRO, Naphthalene, and BTEX.

### Proposed Groundwater Sampling

☒ Will groundwater samples be collected as part of this investigation? ( Number, analyses, and locations of samples ):

Groundwater samples were collected as part of the site investigation and analyzed for BTEX. Groundwater monitoring will be scheduled on a quarterly basis. Point of compliance has been achieved at the location.

### Proposed Surface Water Sampling

☐ Will surface water samples be collected as part of this investigation? ( Number, analyses, and locations of samples ):

## Additional Investigative Actions

☐ Additional alternative investigative actions described in attached Site Investigation Plan ( summary ):

# SITE INVESTIGATION REPORT

## SAMPLE SUMMARY

### Soil

Number of soil samples collected 33

Number of soil samples exceeding 910-1 6

Was the areal and vertical extent of soil contamination delineated? Yes

Approximate areal extent (square feet) 52000

### NA / ND

-- Highest concentration of TPH (mg/kg) 1859

NA Highest concentration of SAR

BTEX > 910-1 Yes

Vertical Extent > 910-1 (in feet) 53

### Groundwater

Number of groundwater samples collected 42

Was extent of groundwater contaminated delineated? Yes

Depth to groundwater (below ground surface, in feet) 29'

Number of groundwater monitoring wells installed 42

Number of groundwater samples exceeding 910-1 24

-- Highest concentration of Benzene (µg/l) 15000

-- Highest concentration of Toluene (µg/l) 33000

-- Highest concentration of Ethylbenzene (µg/l) 1200

-- Highest concentration of Xylene (µg/l) 18000

NA Highest concentration of Methane (mg/l)

### Surface Water

0 Number of surface water samples collected

0 Number of surface water samples exceeding 910-1

If surface water is impacted, other agency notification may be required.

## OTHER INVESTIGATION INFORMATION

☐ Were impacts to adjacent property or offsite impacts identified?

☐ Were background samples collected as part of this site investigation?

☐ Was investigation derived waste (IDW) generated as part of this investigation?

Volume of solid waste (cubic yards)

Volume of liquid waste (barrels)

☐ Is further site investigation required?

# REMEDIAL ACTION PLAN

Does this Supplemental Form 27A include changes to a previously approved Remedial Action Plan? No \_\_\_\_\_

## SOURCE REMOVAL SUMMARY

Describe how source is to be removed.

IMPACTED SOILS WERE REMOVED DURING SITE DECOMMISSIONING ACTIVITIES IN 2005, AS DESCRIBED IN COGCC DOCUMENT #1139858. INTERIM REMEDIAL ACTIONS CURRENTLY UNDERWAY CONSIST OF LNAPL RECOVERY USING AUTOMATED AND MANUAL RECOVERY TECHNIQUES. AUTOMATED LNAPL RECOVERY PUMPS ARE CURRENTLY INSTALLED IN FOUR SITE MONITORING WELLS (PR01, PR02, SB05, AND SB30). ADDITIONAL RECOVERY WELLS WILL BE INSTALLED TO OPTIMIZE LNAPL RECOVERY AT THE SITE. FOLLOWING THE CONCLUSION OF SOURCE REMOVAL ACTIVITIES, DISSOLVED IMPACTS WILL BE ADDRESSED

## REMEDICATION SUMMARY

Describe how remediation of existing impacts to soil and groundwater is to be accomplished (i.e. summarize remedial action plan). Provide a brief narrative description including: technical justification, schedule for implementation, estimated time to attain NFA status, plus plans and specifications for the selected remedial action technology.

LNAPL recovery wells were installed and are operational. Additional total fluid recovery pumps have also been installed and are operational. The soil vapor extraction system has been activated and is currently removing mass.

## Soil Remediation Summary

☒ In Situ

No Bioremediation ( or enhanced bioremediation ) \_\_\_\_\_

No Chemical oxidation \_\_\_\_\_

Yes Air sparge / Soil vapor extraction \_\_\_\_\_

Yes Natural Attenuation \_\_\_\_\_

No Other \_\_\_\_\_

☐ Ex Situ

Excavate and offsite disposal \_\_\_\_\_

If Yes: Estimated Volume (Cubic Yards) \_\_\_\_\_

Name of Licensed Disposal Facility or COGCC Facility ID # \_\_\_\_\_

Excavate and onsite remediation \_\_\_\_\_

No Land Treatment \_\_\_\_\_

No Bioremediation (or enhanced bioremediation) \_\_\_\_\_

No Chemical oxidation \_\_\_\_\_

No Other \_\_\_\_\_

## Groundwater Remediation Summary

No Bioremediation ( or enhanced bioremediation ) \_\_\_\_\_

No Chemical oxidation \_\_\_\_\_

Yes Air sparge / Soil vapor extraction \_\_\_\_\_

Yes Natural Attenuation \_\_\_\_\_

Yes Other LNAPL Recovery wells/Total  
Fluid Recovery \_\_\_\_\_

## GROUNDWATER MONITORING

If groundwater has been impacted, describe proposed monitoring plan, including # of wells or sample points, monitoring schedule, analytical methods, points of compliance. Attach a groundwater monitoring location diagram.

Monitoring wells SB03, SB04, SB06, SB07, SB08, SB09 SB10, SB11, SB12, SB13, SB14, SB15, SB17, SB19, SB20, SB22R, SB25R, SB27R, SB28R, SB36, SB38, and SB39 will be sampled on a quarterly basis. Groundwater samples will be collected by Tasman Geosciences and transported to Summit Scientific under proper chain of custody procedures and analyzed for BTEX by EPA Method 8260b.

## REMEDIATION PROGRESS UPDATE

### PERIODIC REPORTING

**Frequency:** ☐ Quarterly ☐ Semi-Annually ☒ Annually ☐ Other \_\_\_\_\_

**Report Type:** ☒ Groundwater Monitoring ☐ Land Treatment Progress Report ☐ O&M Report  
☐ Other \_\_\_\_\_

### WASTE DISPOSAL INFORMATION

Was E&P waste generated as part of this remediation? Yes

Describe beneficial use, if any, of E&P Waste derived from this remediation project:

No beneficial use

Volume of E&P Waste (solid) in cubic yards 0

E&P waste (solid) description \_\_\_\_\_

COGCC Disposal Facility ID #, if applicable: \_\_\_\_\_

Non-COGCC Disposal Facility: \_\_\_\_\_

Volume of E&P Waste (liquid) in barrels 1372

E&P waste (liquid) description Impacted groundwater above  
COGCC Table 910-1 standards

COGCC Disposal Facility ID #, if applicable: \_\_\_\_\_

Non-COGCC Disposal Facility: NGL

## REMEDIATION COMPLETION REPORT

### REMEDIATION COMPLETION SUMMARY

Is this a Final Closure Request for this Remediation Project? No

Do all soils meet Table 910-1 standards? No

Does the previous reply indicate consideration of background concentrations? \_\_\_\_\_

Are the only residual soil impacts pH, SAR, or EC at depths greater than 3 feet below ground surface? No

Does Groundwater meet Table 910-1 standards? No

Is additional groundwater monitoring to be conducted? Yes

## RECLAMATION PLAN

### RECLAMATION PLANNING

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing.

FINAL RECLAMATION ACTIVITIES WILL BE DEVELOPED IN CONJUNCTION WITH THE PROPERTY OWNER BASED ON USE OR ANTICIPATED USE AT THE TIME OF FINAL RECLAMATION. IN ADDITION, SUBSEQUENT TO RECEIPT OF A NO FURTHER ACTION (NFA) DESIGNATION, THE MONITORING WELLS AND REMEDIATION WELLS WILL BE PROPERLY PLUGGED AND ABANDONED PER COLORADO DIVISION OF WATER RESOURCES STANDARDS.

Is the described reclamation complete? Yes

Does the reclamation described herein constitute interim or final reclamation of the Oil and Gas Location?

☒ Interim? ☐ Final?

Did the Surface Owner approve the seed mix? \_\_\_\_\_

If NO, does the seed mix comply with local soil conservation district recommendations? \_\_\_\_\_

## IMPLEMENTATION SCHEDULE

### PRIOR DATES

Date of Surface Owner notification/consultation, if required. \_\_\_\_\_

Actual Spill or Release date, if known. 11/04/2013

### SITE INVESTIGATION DATES

Date of Initial Actions described in Site Investigation Plan (start date). \_\_\_\_\_

Date of commencement of Site Investigation. 11/04/2013

Date of completion of Site Investigation. 04/21/2014

### REMEDIAL ACTION DATES

Date of commencement of Remediation. 11/12/2013

Date of completion of Remediation. \_\_\_\_\_

### SITE RECLAMATION DATES

Date of commencement of Reclamation. \_\_\_\_\_

Date of completion of Reclamation. \_\_\_\_\_

### OPERATOR COMMENT

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: Jacob Evans

Title: Environmental Coordinator

Submit Date: 06/03/2020

Email: jacob.evans@nblenergy.com

Based on the information provided herein, this Application for Site Investigation and Remediation Workplan complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Kari Oakman

Date: 06/10/2020

Remediation Project Number: 8440

### COA Type

### Description

	In accordance with Rule 910.b(4) additional monitoring wells are required to define the horizontal extent of impacts to groundwater. Monitoring wells SB24R, SB29, and SB33 shall be returned to the groundwater monitoring program
	Quarterly reporting is required until point of compliance is achieved.

### Attachment Check List

Upon approval, the approved Form 27 and all listed attachments will be indexed to the Remediation Project file. Only the approved Form 27 will also be indexed to the related Facilities.

### Att Doc Num

### Name

402411759	FORM 27-SUPPLEMENTAL-SUBMITTED
402411898	MONITORING REPORT

Total Attach: 2 Files

### General Comments

### User Group

### Comment

### Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)