

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/10/2020

Submitted Date:

06/10/2020

Document Number:

693200677

**FIELD INSPECTION FORM**Loc ID \_\_\_\_\_ Inspector Name: \_\_\_\_\_ On-Site Inspection ☐  
Murray, Richard 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10000

Name of Operator: BP AMERICA PRODUCTION COMPANY

Address: 1199 MAIN AVENUE SUITE 101

City: DURANGO State: CO Zip: 81301

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

5 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
,		SanJuanCOGCC@bp.com	All Inspections
Beebe, Sabre		sabre.beebe@bpx.com	All Inspections
Fischer, Alex		alex.fischer@state.co.us	
Hughes, Jim		jimo.hughes@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
476772	SPILL OR RELEASE	AC			-	Hubert Morrison A1	EG

**General Comment:**

Engineering Integrity Inspection performed on June 10, 2020, in response to Initial form 19 release report Doc #402412416

Please refer to Spill/Release Point ID #476772 for more information regarding this release.

## Inspected Facilities

Facility ID: 476772 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

## Flowline

#1	Type: Well Site	1 of Lines
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## Flowline Description

Flowline Type: Well SiteSize: 3"Material: Fiberglass

Variance:

Age:

Contents: Produced Water

## Integrity Summary

Failures:

Spills: Yes

Repairs Made:

Coatings:

H2S: No

Cathodic Protection:

## Pressure Testing

Witnessed:

Test Result:

Charted:

## COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☐ 1102. Operations, Maintenance, and Repair☐ 1103. Abandonment

Comment: On June 3, 2020 approximately 63 barrels (bbl.) of produced water was released

Corrective Action:

Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector

Date: 07/10/2020

Provide flowline annual pressure test data results for previous years 2018 and 2019. Via FIRR and email to Western Integrity inspector.

When flowline is returned to service, provide pressure test data, Via FIRR and email to Western Integrity inspector