

FORM  
INSPRev  
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## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/10/2020

Submitted Date:

06/10/2020

Document Number:

693200677

### FIELD INSPECTION FORM

Loc ID \_\_\_\_\_ Inspector Name: Murray, Richard On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10000  
Name of Operator: BP AMERICA PRODUCTION COMPANY  
Address: 1199 MAIN AVENUE SUITE 101  
City: DURANGO State: CO Zip: 81301

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION  
 FOLLOW UP INSPECTION REQUIRED  
 NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 5 Number of Comments  
1 Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	<a href="#">Engineering Integrity Supervisor</a>
,		SanJuanCOGCC@bp.com	<a href="#">All Inspections</a>
Beebe, Sabre		sabre.beebe@bpx.com	<a href="#">All Inspections</a>
Fischer, Alex		alex.fischer@state.co.us	
Hughes, Jim		jimo.hughes@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
476772	SPILL OR RELEASE	AC			-	Hubert Morrison A1	EG

**General Comment:**

[Engineering Integrity Inspection performed on June 10, 2020, in response to Initial form 19 release report Doc #402412416](#)

[Please refer to Spill/Release Point ID #476772 for more information regarding this release.](#)

**Inspected Facilities**

Facility ID: 476772 Type: SPILL OR API Number: - Status: AC Insp. Status: EG

**Flowline**

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Fiberglass  
 Variance: Age: Contents: Produced Water

Integrity Summary

Failures: Spills: Yes Repairs Made:  
 Coatings: H2S: No Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation  1102. Operations, Maintenance, and Repair  1103. Abandonment

Comment: On June 3, 2020 approximately 63 barrels (bbl.) of produced water was released

Corrective Action: Provide Root Cause when information becomes available. Via FIRR and email to Western Integrity inspector  
Provide flowline annual pressure test data results for previous years 2018 and 2019. Via FIRR and email to Western Integrity inspector.  
When flowline is returned to service, provide pressure test data, Via FIRR and email to Western Integrity inspector

Date: 07/10/2020