

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 06/09/2020 Document Number: 402218247

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610

Operator Information

OGCC Operator Number: 10456 Contact Person: Kristine Mize-Spansky Company Name: CAERUS PICEANCE LLC Phone: (720) 8806368 Address: 1001 17TH STREET #1600 Email: kmizespansky@caerusoilandgas.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 324174 Location Type: Well Site Name: BENTLEY-67S95W Number: 11NESE County: GARFIELD Qtr Qtr: NESE Section: 11 Township: 7S Range: 95W Meridian: 6 Latitude: 39.450600 Longitude: -107.957870

Description of Corrosion Protection

Caerus uses several tools for corrosion monitoring and mitigation throughout its field operations. These may include pigging, continuous chemical injection or batch treatment. In three phase lines, Caerus may choose to run-in-line inspection. For newly constructed water lines, liners or non-corrosive materials may be used.

Description of Integrity Management Program

Caerus' Integrity Management Program incorporates pipeline testing, analysis and corrosion mitigation methods, which include pressure testing, pressure monitoring, and when possible, in-line inspection or other technologies to assess pipeline integrity. In-line inspection has been successful at identifying corrosion prior to line failures. The Integrity Management Team is continually researching new technologies and how they may fit within the program. Chemical residuals and corrosion coupons are used to determine chemical levels in the pipeline system. Data is collected, validated and analyzed by the Integrity Team. Corrosion mitigation methods may include chemical treatment, mechanical cleaning, physical barriers or where feasible, alternative materials. Caerus is implementing software to model corrosion rates on lines where in-line inspection data is present.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Caerus does not frequently bore under sensitive areas or public by-ways and does not typically utilize pipeline casings in regular construction. However, when required, Caerus references applicable federal, state and local regulations or industry standards for guidance regarding pipeline design.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476843 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334707 Location Type: Well Site
Name: MAP LLC-67S95W Number: 11NESE
County: GARFIELD No Location ID
Qtr Qtr: NESE Section: 11 Township: 7S Range: 95W Meridian: 6
Latitude: 39.449780 Longitude: -107.958670

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 05/05/2007
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476844 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334707 Location Type: Well Site
Name: MAP LLC-67S95W Number: 11NESE
County: GARFIELD No Location ID
Qtr Qtr: NESE Section: 11 Township: 7S Range: 95W Meridian: 6
Latitude: 39.449780 Longitude: -107.958670

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 04/30/2007
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476845 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334707 Location Type: Well Site
Name: MAP LLC-67S95W Number: 11NESE
County: GARFIELD No Location ID

Qtr Qtr: NESE Section: 11 Township: 7S Range: 95W Meridian: 6
Latitude: 39.449780 Longitude: -107.958670

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 04/30/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476846 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334707 Location Type: Well Site
Name: MAP LLC-67S95W Number: 11NESE
County: GARFIELD No Location ID
Qtr Qtr: NESE Section: 11 Township: 7S Range: 95W Meridian: 6
Latitude: 39.449780 Longitude: -107.958670

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 04/30/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

This is a follow up to the originally submitted Form 44 (10/23/19) that was returned to draft due to attachment questions. Please let me know if you have any questions! Install/construction dates are estimated.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 06/09/2020 Email: kmizespansky@caerusoilandgas.com
Print Name: Kristine Mize-Spansky Title: Kristine Mize-Spansky

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 6/10/2020

Attachment Check List

Att Doc Num **Name**

402218247	Form44 Submitted
402386756	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files