



## Daily Operations

**Well Name: BOOTH USX EE25-14**

**Daily Operations**

Well Name	API	Job Type	Start Date	Summary
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/9/2019	<p>CHANGED LOCATION DUE TO FLOWBACK OPERATION, ROAD RIG FROM BOOTH USX EE 25-06 TO BOOTH USX EE 25-14. PERFORM HAND OVER W/PUMPER, LOCK OUT FLOWLINE @ WH, LOCK OUT HEADER @ BATT. SPOT IN RIG, RU UNIT, RU PUMP LINES, FUCTION TEST ACCUMULATOR, TEST OK, STUMP TEST BOP BLIND RAMS &amp; HARDLINES. TEST LOW @ 316 PSI, HELD OK, TEST HIGH @ 2,170 PSI, HELD OK. FUCTION TEST BOP, OPEN &amp; CLOSE BLIND &amp; PIPE RAMS, FUCTION OK.</p> <p>GAUGE WELL, SI TBG 520 PSI, SI CSG 280 PSI, SI SURFACE 0 PSI. PERFORM FORM 17.</p> <p>OPEN SURFACE VALVE TO OPEN TOP TANK, NO FLOW, STATIC. LEAVE OPEN 30 MINUTES TO MONITOR FOR GAS &amp; WATER MIGRATION, SURFACE STATIC.</p> <p>RU TO PUMP, BULLHEAD BACKSIDE, SET RATE @ 2 BPM @ 450 PSI, PUMP 18 BBLS, PRESSURE ROSE TO 1,200 PSI. OPEN BASKSIDE ON .25" CHOKE TO OPEN TOP TANK. CSG MAKING FLUID TO OPEN TOP TANK.</p> <p>RU TO PUMP, BULLHEAD TBG, SET RATE @ 2 BPM @ 600 PSI, PUMP 30 BBLS, CONTINUE TO FLOW BACKSIDE TO OPEN TOP TANK.</p> <p>CHOKE HOLDING 200 PSI.</p> <p>SHUT IN WELL, SECURE ALL VALVES, SDFN.</p>
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/10/2019	<p>CREW TO LOCATION. HELD SAFETY MEETING W/RIG CREW. TOPIC: WINTER WEATHER, PROPER CLOTHING, TEAM WORK.</p> <p>GAUGE WELL, SI TBG 420 PSI, SI CSG 450 PSI, SI SURFACE 0 PSI.</p> <p>SHUT IN WELL, SECURE ALL VALVES.</p> <p>SHUT DOWN DUE TO WINTER WEATHER.</p>
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/11/2019	<p>CREW TO LOCATION, SOFT START RIG OPERATIONS, HELD SAFETY MEETING W/RIG CREW. TOPIC: PUMPING OPERATIONS, WELL CONTROL.</p> <p>GAUGE WELL, SI TBG 600 PSI, SI CSG 600 PSI, SI SURFACE 0 PSI.</p> <p>OPEN SURFACE TO OPEN TOP TANK, NO FLOW, STATIC.</p> <p>RU TO PUMP, PUMP 30 BBLS DOWN BACKSIDE @ 2 BPM @ 800 PSI.</p> <p>RU TO PUMP, PUMP 30 BBLS DOWN TBG. @ 2 BPM @ 800 PSI.</p> <p>OPEN WELLBORE TO OPEN TOP TANK, RU TO PUMP, PUMP DN TBG, SET RATE @ 1.5 BPM @ 500 PSI, CIRC WELLBORE W/120 BBLS FRESH WATER, WELLBORE CLEAN OF GAS &amp; OIL.</p> <p>MONITOR WELLBORE FOR FLOW, WELLBORE STATIC.</p> <p>ND WH, LAND 5,000# TBG HANGER. NU BOP, STACK TEST, TEST LOW @ 320 PSI, HELD OK, TEST HIGH @ 2,200 PSI, FAILED, CHANGE OUT HANGER RUBBERS. TEST HIGH @ 2,200 PSI, HELD OK.</p> <p>RU RIG FLOOR,</p> <p>TOH LD 1 - 2.375" 8RD EUE TBG SUB, 229 JTS. 8RD EUE TBG, WELL LANDED @ 7,103.0' W/13.0' KB.</p> <p>HELD SAFETY MEETING, RU SPN WL EQUIPMENT. RIH W/CIBP FOR 4.5" 11.6# CSG, SET CIBP @ 7,070.0', SET OK, POOH.</p> <p>LOAD HOLE TO SURFACE W/FRESH WATER, TEST 4.5" 11.6# CSG TO 500 PSI. FOR 15 MINS, HELD OK. BLEED OFF.</p> <p>RIH W/CMT DUMP BAILER, DUMP 2 SKS 1.15YLD CLASS G CMT ON CIBP SET @ 7,070.0', DUMP OK, TOC @ 7,044.0', POOH.</p> <p>RD RELEASE WL.</p> <p>TIH W/6 JTS. OF 2.375" 8RD EUE TBG W/BULL PLUG ON BOTTOM 192.0', DISPLACE FLUID DOWN TO 20.0' FROM SURFACE.</p> <p>TOH LD 6 JTS. OF 2.375" 8RD EUE TBG &amp; BULL PLUG.</p> <p>DRAIN UP WH &amp; EQUIPMENT, SHUT IN WELL, SECURE ALL VALVES, LOCK BLIND RAMS, SDFN.</p>
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/14/2019	<p>CREW TO LOCATION, HELD SAFETY MEETING W/RIG CREW. TOPIC: SLOW AND EASY ON YOUR BACK WHEN RIG MOVING.</p> <p>GAUGE WELL, SI SURFACE 0 PSI, NO TBG IN HOLE, SI CSG 0 PSI.</p> <p>OPEN SURFACE VALVE TO OPEN TOP TANK, NO FLOW, SURFACE IS STATIC.</p> <p>OPEN CSG TO OPEN TOP TANK, NO FLOW, OBSERVED A FEW BUBBLE TO SURFACE IN 4.5" CSG, FLUID LEVEL @ 20', CONTACT ENGINEER ABOUT BUBBLES.</p> <p>RD RIG FLOOR, ND BOP, ND WH, INSTALL 2" VALVE ON 4.5" CSG. RD UNIT &amp; EQUIPMENT.</p> <p>INSTALL PLUGS ON ALL VALVES, INSTALL TA TAG, LOCK ALL VALVES. REMOVE LO/TO LOCK. INSTALL FENCE AROUND WH W/FLAG.</p> <p>STACK ALL EQUIPMENT IN FENCE IN PROPER ORDER.</p> <p>RIG RELEASE @ 11:00 HRS, 10/14/2019</p> <p>MOVE SPN 719 TO BOOTH USX EE 25-06.</p>



## Daily Operations

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Well Name	API	Job Type	Start Date	Summary
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/24/2019	MIRU SCHLUMBERGER CEMENT, WIRELINE AND FLOWBACK EQUIPMENT. TEST EQUIPMENT. RIH W/ 4 1/2" CIBP AND SET THE PLUG @ 6772' KB. DUMP BAIL 2 SKS OF CEMENT ON TOP. POOH W/ DUMP BAILER. RIH W/ PERF GUN AND SHOOT SQZ HOLES @ 2500' KB. POOH W/ WIRELINE. CATCH CIRCULATION W/ 10 BFW. MIX AND PUMP 10 BBLS MUD FLUSH AND 185 SKS G NEAT W/ 2% CC ( 38 BBLS 15.8 PPG ). DISPLACE 31 BFW. ( RETURNS WERE CLEAN ). SWI AND WOC FOR 1 HR. TEST PLUG @ 2000' KB , GOOD TEST. RIH W/ JET CUTTER AND CUT CSG @ 978' KB. ROLL THE HOLE W/ 10 MUD FLUSH AND 60 BFW. ( NOTE: RETURNS WAS JUST DIRTY WATER ). SWI AND MONITOR WELL PSI. SDFD, CREW TO THE YARD.
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/25/2019	CREW TO LOCATION: IWP- CSG 0 PSI & SURFACE 0 PSI. ( JET CUT @ 978' KB ). CATCH CIRCULATION W/ 10 BFW. MIX AND PUMP 315 SKS G NEAT CEMENT W/ 2% CC ( 65 BBLS 15.8 PPG ). DISPLACE W/ 1/4 BFW AND SWI. ( NOTE: RETURNS WERE VERY CLEAN ). R/D AND MOVE OFF LOCATION.