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Well Name: BOOTH USX EE25-14				
Daily Operations				
Well Name	API	Job Type	Start Date	Summary
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/9/2019	CHANGED LOCATION DUE TO FLOWBACK OPERATION, ROAD RIG FROM BOOTH USX EE 25-06 TO BOOTH USX EE 25-14. PERFORM HAND OVER W/PUMPER, LOCK OUT FLOWLINE @ WH, LOCK OUT HEADER @ BATT. SPOT IN RIG, RU UNIT, RU PUMP LINES, FUCTION TEST ACCUMULATOR, TEST OK, STUMP TEST BOP BLIND RAMS & HARDLINES. TEST LOW @ 316 PSI, HELD OK, TEST HIGH @ 2,170 PSI, HELD OK. FUCTION TEST BOP, OPEN & CLOSE BLIND & PIPE RAMS, FUCTION OK. GAUGE WELL, SI TBG 520 PSI, SI CSG 280 PSI, SI SURFACE 0 PSI. PERFORM FORM 17. OPEN SURFACE VALVE TO OPEN TOP TANK, NO FLOW, STATIC. LEAVE OPEN 30 MINUTES TO MONITOR FOR GAS & WATER MIGRATION, SURFACE STATIC. RU TO PUMP, BULLHEAD BACKSIDE, SET RATE @ 2 BPM @ 450 PSI, PUMP 18 BBLS, PRESSURE ROSE TO 1,200 PSI. OPEN BASKSIDE ON .25" CHOKE TO OPEN TOP TANK. CSG MAKING FLUID TO OPEN TOP TANK. RU TO PUMP, BULLHEAD TBG, SET RATE @ 2 BPM @ 600 PSI, PUMP 30 BBLS, CONTINUE TO FLOW BACKSIDE TO OPEN TOP TANK. CHOKE HOLDING 200 PSI. SHUT IN WELL, SECURE ALL VALVES, SDFN.
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/10/2019	CREW TO LOCATION. HELD SAFETY MEETING W/RIG CREW. TOPIC: WINTER WEATHER, PROPER CLOTHING, TEAM WORK. GAUGE WELL, SI TBG 420 PSI, SI CSG 450 PSI, SI SURFACE 0 PSI. SHUT IN WELL, SECURE ALL VALVES. SHUT DOWN DUE TO WINTER WEATHER.
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/11/2019	CREW TO LOCATION, SOFT START RIG OPERATIONS, HELD SAFETY MEETING W/RIG CREW. TOPIC: PUMPING OPERATIONS, WELL CONTROL. GAUGE WELL. SI TBG 600 PSI, SI CSG 600 PSI, SI SURFACE 0 PSI. OPEN SURFACE TO OPEN TOP TANK, NO FLOW, STATIC. RU TO PUMP, PUMP 30 BBLS DOWN BACKSIDE @ 2 BPM @ 800 PSI. RU TO PUMP, PUMP 30 BBLS DOWN TBG. @ 2 BPM @ 800 PSI. OPEN WELLBORE TO OPEN TOP TANK, RU TO PUMP, PUMP DN TBG, SET RATE @ 1.5 BPM @ 500 PSI, CIRC WELLBORE W/120 BBLS FRESH WATER, WELLBORE CLEAN OF GAS & OIL. MONITOR WELLBORE FOR FLOW, WELLBORE STATIC. ND WH, LAND 5,000# TBG HANGER. NU BOP, STACK TEST, TEST LOW @ 320 PSI, HELD OK, TEST HIGH @ 2,200 PSI, FAILED, CHANGE OUT HANGER RUBBERS. TEST HIGH @ 2,200 PSI, HELD OK. RU RIG FLOOR, TOH LD 1 - 2.375" 8RD EUE TBG SUB, 229 JTS. 8RD EUE TBG, WELL LANDED @ 7,103.0' W/13.0' KB. HELD SAFETY MEETING, RU SPN WL EQUIPMENT. RIH W/CIBP FOR 4.5" 11.6# CSG, SET CIBP @ 7,070.0', SET OK, POOH. LOAD HOLE TO SURFACE W/FRESH WATER, TEST 4.5" 11.6# CSG TO 500 PSI. FOR 15 MINS, HELD OK. BLEED OFF. RIH W/CMT DUMP BAILER, DUMP 2 SKS 1.15YLD CLASS G CMT ON CIBP SET @ 7,070.0', DUMP OK, TOC @ 7,044.0', POOH. RD RELEASE WL. TIH W/6 JTS. OF 2.375" 8RD EUE TBG W/BULL PLUG ON BOTTOM 192.0', DISPLACE FLUID DOWN TO 20.0' FROM SURFACE. TOH LD 6 JTS. OF 2.375' 8RD EUE TBG & BULL PLUG. DRAIN UP WH & EQUIPMENT, SHUT IN WELL, SECURE ALL VALVES, LOCK BLIND RAMS, SDFN.
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/14/2019	CREW TO LOCATION, HELD SAFETY MEETING W/RIG CREW. TOPIC: SLOW AND EASY ON YOUR BACK WHEN RIG MOVING. GAUGE WELL, SI SURFACE 0 PSI, NO TBG IN HOLE, SI CSG 0 PSI. OPEN SURFACE VALVE TO OPEN TOP TANK, NO FLOW, SURFACE IS STATIC. OPEN CSG TO OPEN TOP TANK, NO FLOW, OBSERVED A FEW BUBBLE TO SURFACE IN 4.5" CSG, FLUID LEVEL @ 20', CONTACT ENGINEER ABOUT BUBBLES. RD RIG FLOOR, ND BOP, ND WH, INSTALL 2" VALVE ON 4.5" CSG. RD UNIT & EQUIPMENT. INSTALL PLUGS ON ALL VALVES, INSTALL TA TAG, LOCK ALL VALVES. REMOVE LO/TO LOCK. INSTALL FENCE AROUND WH W/FLAG. STACK ALL EQUIPMENT IN FENCE IN PROPER ORDER. RIG RELEASE @ 11:00 HRS, 10/14/2019 MOVE SPN 719 TO BOOTH USX EE 25-06.
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Well Name	API	Job Type	Start Date	Summary
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/24/2019	MIRU SCHLUMBERGER CEMENT, WIRELINE AND FLOWBACK EQUIPMENT. TEST EQUIPMENT. RIH W/ 4 1/2" CIBP AND SET THE PLUG @ 6772' KB. DUMP BAIL 2 SKS OF CEMENT ON TOP. POOH W/ DUMP BAILER. RIH W/ PERF GUN AND SHOOT SQZ HOLES @ 2500' KB. POOH W/ WIRELINE. CATCH CIRCULATION W/ 10 BFW. MIX AND PUMP 10 BBLS MUD FLUSH AND 185 SKS G NEAT W/ 2% CC (38 BBLS 15.8 PPG). DISPLACE 31 BFW. (RETURNS WERE CLEAN). SWI AND WOC FOR 1 HR. TEST PLUG @ 2000' KB , GOOD TEST. RIH W/ JET CUTTER AND CUT CSG @ 978' KB. ROLL THE HOLE W/ 10 MUD FLUSH AND 60 BFW. (NOTE: RETURNS WAS JUST DIRTY WATER). SWI AND MONITOR WELL PSI. SDFD, CREW TO THE YARD.
BOOTH USX EE25-14	05-123-26590	PLUG AND ABANDON	10/25/2019	CREW TO LOCATION: IWP- CSG 0 PSI & SURFACE 0 PSI. (JET CUT @ 978' KB). CATCH CIRCULATION W/ 10 BFW. MIX AND PUMP 315 SKS G NEAT CEMENT W/ 2% CC (65 BBLS 15.8 PPG). DISPLACE W/ 1/4 BFW AND SWI. (NOTE: RETURNS WERE VERY CLEAN). R/D AND MOVE OFF LOCATION.