

				Customer Noble		Job Number 1234	
Well Booth USX EE 25-14			Location (legal) CWY		Schlumberger Location Cheyenne		Job Start Oct/26/2019
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 2500.0 ft	Well TVD 2500.0 ft
County Weld		State/Province Colorado		BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal
Well Master 1234		API/UWI					
Rig Name Rigless		Drilled For Oil and Gas		Service Via Land		Casing/Liner	
				Depth, ft	Size, in	Weight, lb/ft	Grade
				2500.0	4.5	11.6	n/a
Offshore Zone		Well Class Old		Well Type Other		0.0	0.0
				0.0	0.0	0.0	
Drilling Fluid Type Other		Max. Density 8.40 lb/gal		Plastic Viscosity cP		Tubing/Drill Pipe	
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing		Job Type P & A Courtesy Plug					
Max. Allowed Tub. Press psi		Max. Allowed Ann. Press psi		WH Connection		Perforations/Open Hole	
				Top, ft	Bottom, ft	shot/ft	No. of Shots
				ft	ft		Total Interval ft
				ft	ft		Diameter in
				ft	ft		
				Treat Down Casing	Displacement 30.8 bbl	Packer Type	Packer Depth ft
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl
Service Instructions Courtesy Plug Conditioning Plug From 2500 ft to 1988 ft 10 bbl water 38.2 bbl cmt @15.8ppg 11.6y 185 sks 5.13 gps 30.8 bbl Disp Circulate well @ 978 ft 10 bbl ccmwsh 60 bbl fresh water							
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs		Bottom Plugs		Stage Tool Type	
						Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Oct/26/2019		Arrived on Location Oct/26/2019		Leave Location Oct/26/2019		Collar Type	
						Tail Pipe Depth ft	
						Collar Depth ft	
						Sqz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/24/2019	09:34:21	-1	0.0	0.01	0.0	Started Acquisition	
10/24/2019	09:36:29	5	0.0	8.50	0.0	Reset Total, Vol = 1.82 bbl	
10/24/2019	09:37:25	1419	0.0	8.50	0.0	Pressure Test Lines	
10/24/2019	09:39:21	1	0.0	8.50	0.0		
10/24/2019	09:44:21	508	0.0	8.50	0.0		
10/24/2019	09:44:28	490	0.0	8.50	0.0	pressure up to perf @ 2500 ft	
10/24/2019	09:49:21	-3	0.0	8.50	0.0		
10/24/2019	09:54:21	-3	0.0	8.50	0.0		
10/24/2019	09:56:45	-26	0.0	8.50	0.0	Reset Total, Vol = 0.00 bbl start water	
10/24/2019	09:59:21	902	0.9	8.50	0.0		
10/24/2019	10:04:21	279	1.5	8.50	0.0		
10/24/2019	10:04:46	366	1.5	8.50	0.0	Reset Total, Vol = 10.02 bbl end water start cmt	
10/24/2019	10:09:21	204	2.2	16.23	0.0		
10/24/2019	10:14:21	108	2.3	15.81	0.0		
10/24/2019	10:19:21	104	2.3	15.84	0.0		
10/24/2019	10:22:05	86	2.2	15.63	0.0	Reset Total, Vol = 38.63 bbl end cmt start disp.	
10/24/2019	10:24:21	41	2.7	9.88	0.0		
10/24/2019	10:29:21	38	3.4	8.55	0.0		
10/24/2019	10:34:21	707	2.1	8.50	0.0		
10/24/2019	10:36:31	823	0.2	8.50	0.0	Reset Total, Vol = 30.71 bbl end disp	
10/24/2019	10:39:21	-3	0.0	8.50	0.0		

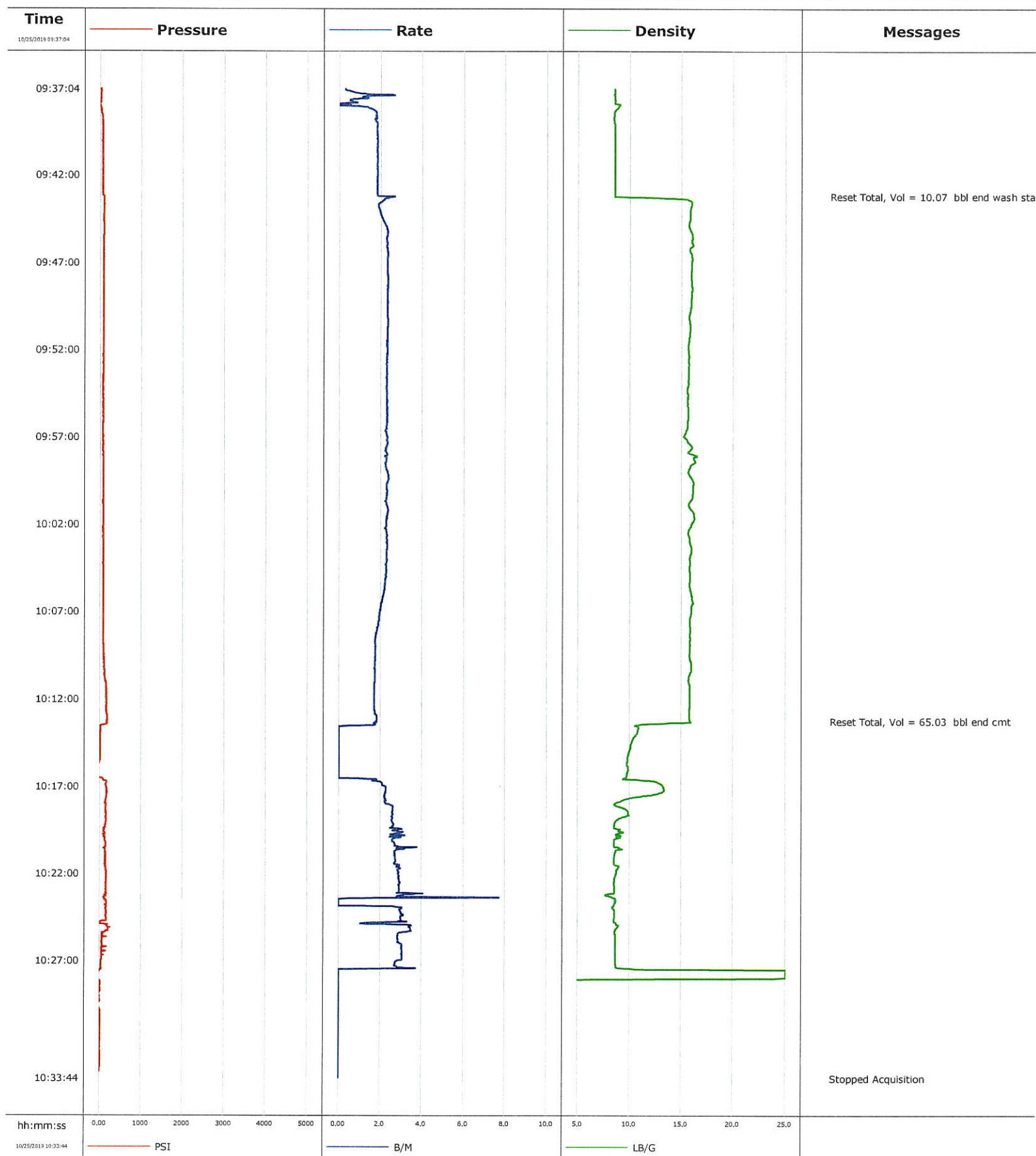
Well Booth USX EE 25-14			Field JJ		Job Start Oct/26/2019		Customer N.		Job Number 1234	
Date	Time 24-hr clock	Treating Pressure PSI		Flow Rate B/M	Density LB/G		Volume BBL	Message		
10/24/2019	11:49:21	579		0.0	8.50		0.0			
10/24/2019	11:54:21	-3		0.0	8.50		0.0			
10/24/2019	11:59:21	0		0.0	8.50		0.0			
10/24/2019	12:04:21	425		0.0	8.51		0.0			
10/24/2019	12:05:04	615		0.0	8.52		0.0	pressure up to jet cut @ 978 ft		
10/24/2019	12:09:21	0		0.0	8.52		0.0			
10/24/2019	12:14:21	-2		0.0	8.52		0.0			
10/24/2019	12:19:21	-1		0.0	8.52		0.0			
10/24/2019	12:20:06	-2		0.0	8.52		0.0	Reset Total, Vol = 0.00 bbl start cem wash		
10/24/2019	12:24:21	205		2.2	8.50		0.0			
10/24/2019	12:25:15	205		2.2	8.50		0.0	Reset Total, Vol = 10.02 bbl end wash start water		
10/24/2019	12:29:21	185		2.2	8.50		0.0			
10/24/2019	12:34:21	160		2.3	8.50		0.0			
10/24/2019	12:39:21	139		2.3	8.50		0.0			
10/24/2019	12:44:21	122		2.4	8.50		0.0			
10/24/2019	12:49:21	120		2.4	8.50		0.0			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2		
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final 0	Average	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal		
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl		Displacement bbl	Mix Water Temp degF	Cement Circulated to Surface? <input type="checkbox"/>		Volume bbl			
Customer or Authorized Representative Chris H.					Washed Thru Perfs <input type="checkbox"/>		To ft			
					Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>			
					-		-			

Well Booth USX EE25-14
Field DJ
Engineer Richard White
Country United States

Client Noble
SIR No. 1234
Job Type P A Surface Plug
Job Date 10-2-2019



				Customer Noble		Job Number 1234	
Well Booth USX EE25-14		Location (legal) CWY		Schlumberger Location Cheyenne		Job Start Oct/26/2019	
Field DJ		Formation Name/Type		Deviation deg	Bit Size in	Well MD 978.0 ft	Well TVD 978.0 ft
County Weld		State/Province Colorado		BHP psi	BHST 90 degF	BHCT 80 degF	Pore Press. Gradient lb/gal
Well Master 1234		API/UWI					
Rig Name Rigless	Drilled For Oil and Gas	Service Via Land	Casing/Liner				
			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone	Well Class Old	Well Type Other	978.0	4.5	11.6	n/a	n/a
			0.0	0.0	0.0		
Drilling Fluid Type Other		Max. Density 8.40 lb/gal	Plastic Viscosity cP	Tubing/Drill Pipe			
				T/D	Depth, ft	Size, in	Weight, lb/ft
Service Line Cementing	Job Type P & A Surface Plug						
Max. Allowed Tub. Press psi	Max. Allowed Ann. Press psi	WH Connection	Perforations/Open Hole				
			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval ft
			ft	ft			Diameter in
			ft	ft			
			Treat Down Casing	Displacement bbl	Packer Type	Packer Depth ft	
			Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	Openhole Vol. bbl	
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Vol. Circulated prior to Cement <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job	
Lift Pressure psi				Shoe Type		Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Depth ft		Tool Type	
No. Centralizers		Top Plugs	Bottom Plugs	Stage Tool Type		Tool Depth ft	
Cement Head Type				Stage Tool Depth ft		Tail Pipe Size in	
Job Scheduled For Oct/26/2019		Arrived on Location Oct/26/2019		Leave Location Oct/26/2019		Collar Type	
						Tail Pipe Depth ft	
						Collar Depth ft	
						Sgz. Total Vol. bbl	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message	
10/25/2019	09:37:04	36	0.3	8.50	0.0	Started Acquisition	
10/25/2019	09:42:04	74	1.8	8.50	0.0		
10/25/2019	09:43:12	82	1.8	8.50	0.0	Reset Total, Vol = 10.07 bbl end wash start cmt	
10/25/2019	09:47:04	92	2.3	15.95	0.0		
10/25/2019	09:52:04	86	2.3	15.64	0.0		
10/25/2019	09:57:04	82	2.3	15.33	0.0		
10/25/2019	10:02:04	85	2.3	15.92	0.0		
10/25/2019	10:07:04	89	2.0	15.94	0.0		
10/25/2019	10:12:04	169	1.7	15.81	0.0		
10/25/2019	10:13:17	179	1.8	15.77	0.0	Reset Total, Vol = 65.03 bbl end cmt	
10/25/2019	10:17:04	164	2.3	13.26	0.0		
10/25/2019	10:22:04	167	2.9	8.72	0.0		
10/25/2019	10:27:04	47	2.7	8.66	0.0		
10/25/2019	10:32:04	11	0.0	0.01	0.0		

Well Booth USX EE25-14	Field JJ	Job Start Oct/26/2019	Customer N.	Job Number 1234
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Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final 0	Average	Bump Plug to	Breakdown	Type	Volume bbl		Density lb/gal
Avg. N2 Percent %	Designed Slurry Volume 0.0 bbl		Displacement bbl	Mix Water Temp degF	Cement Circulated to Surface? <input checked="" type="checkbox"/>	Volume 6.0 bbl		
Customer or Authorized Representative Chris H.					Washed Thru Perfs <input type="checkbox"/>		To ft	
					Circulation Lost <input type="checkbox"/>		Job Completed <input checked="" type="checkbox"/>	
					-		-	

Well Booth USX EE 25-14
Field DJ
Engineer Richard White
Country United States

Client Noble
SIR No. 1234
Job Type P A Courtesy Plug
Job Date 10-24-2019

