

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/21/2020

Submitted Date:

06/03/2020

Document Number:

699700157

FIELD INSPECTION FORMLoc ID 422672 Inspector Name: Heil, John On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

7 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Gardner, Mike		mgardner@terraep.com	
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428428	PIT	AC	02/16/2016		-	Mautz Ranch	AC
444993	CENTRALIZED EP WASTE MGMT FAC	AC	06/22/2016		-	Mautz Ranch 444993	EG

General Comment:

On May 21, 2020, COGCC Environmental Staff John Heil and Alex Fischer conducted an environmental field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Mautz Ranch CE&P Facility 444993 location ID 335800. Scot with TEP was on location at time of inspection. This is a follow up to COGCC 12/23/2019 Environmental Inspection Doc #699700089. See attached Photo Log for details.

Pit had approximately 10-12 feet of freeboard and a 100% surface hydrocarbon coverage.

The following compliance issues are uncompleted:

Operator shall provide information on why the pit bottom is bubbling up and any information on repairs, maintenance or integrity tests that were conducted on the pit liner per Rule 907.a.(2). CA date 02/07/2020.

The operator shall provide frequency fluids have been and are being removed from the leak detection and the volume of fluids removed.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Sign not posted or information inaccurate at centralized E&P waste management facility.		
Corrective Action:	Install sign to comply with Rule 210.c.	Date:	07/03/2020

Emergency Contact Number:

Comment:		Date:	
Corrective Action:		Date:	

Good Housekeeping:

Type	OTHER		
Comment:	Trough containing E&P waste.		
Corrective Action:	Properly dispose of oily waste in accordance with 907.e.	Date:	06/18/2020
Type	UNUSED EQUIPMENT		
Comment:	Site wide unused equipment.		
Corrective Action:	Comply with Rule 603.f .	Date:	06/18/2020

Overall Good: ☐**Spills:**

Type	Area	Volume		
PW/CN	Truck Loadout	<= 1 bbl		
Comment:	Localized accumulation of oily waste.			
Corrective Action:	Properly dispose of oily waste in accordance with 907.e.			Date: 06/18/2020

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	OTHER		
Comment:	Uncontrolled access to the location.		
Corrective Action:	Operator shall install access controls per rule 908.b.(5).C	Date:	08/01/2020

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	<u>428428</u>	Type:	<u>PIT</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>AC</u>
Facility ID:	<u>444993</u>	Type:	<u>CENTRALIZE</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>EG</u>

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: _____ Lined: YES Pit ID: 428428 Lat: 39.863494 Long: -108.437370

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:Liner Type: HDPELiner Condition: Inadequate

Comment:

Pit liner bubbling up at the base of the pit on the north and south side. Scott with TEP reported to COGCC staff that the bubbles in the liner are a result of gas trapped underneath the liner and that TEP is continually pumping fluids out of the leak detection system.

Corrective Action

Operator shall provide information on why the pit bottom is bubbling up and any information on repairs, maintenance or integrity tests that were conducted on the pit liner per Rule 907.a. (2).

Date: 02/07/2020**Fencing:**Fencing Type: Other

Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:Netting Type: MeshNetting Condition: Holes

Comment:

Multiple holes in pit mesh, wildlife protections devices not adequate.

Corrective Action

Install or repair wildlife protection equipment.

Date: 06/13/2020

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Sediment encroaching on pit liner.

Corrective Action

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402412503	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5165627
699700159	20200521 Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5165624