

FORM  
INSPRev  
X/15State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/21/2020

Submitted Date:

06/03/2020

Document Number:

699700157

## FIELD INSPECTION FORM

 Loc ID: 422672  
 Inspector Name: Heil, John  
 On-Site Inspection:   
 2A Doc Num:
**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**
 OGCC Operator Number: 96850  
 Name of Operator: TEP ROCKY MOUNTAIN LLC  
 Address: PO BOX 370  
 City: PARACHUTE State: CO Zip: 81635
**Findings:**

- 9 Number of Comments
- 7 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
Gardner, Mike		mgardner@terraep.com	
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428428	PIT	AC	02/16/2016		-	Mautz Ranch	AC
444993	CENTRALIZED EP WASTE MGMT FAC	AC	06/22/2016		-	Mautz Ranch 444993	EG

**General Comment:**

On May 21, 2020, COGCC Environmental Staff John Heil and Alex Fischer conducted an environmental field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Mautz Ranch CE&P Facility 444993 location ID 335800. Scot with TEP was on location at time of inspection. This is a follow up to COGCC 12/23/2019 Environmental Inspection Doc #699700089. See attached Photo Log for details.

Pit had approximately 10-12 feet of freeboard and a 100% surface hydrocarbon coverage.

The following compliance issues are uncompleted:

Operator shall provide information on why the pit bottom is bubbling up and any information on repairs, maintenance or integrity tests that were conducted on the pit liner per Rule 907.a.(2). CA date 02/07/2020.

The operator shall provide frequency fluids have been and are being removed from the leak detection and the volume of fluids removed.

**Location**

Overall Good:

**Signs/Marker:**

Type	OTHER		
Comment:	Sign not posted or information inaccurate at centralized E&P waste management facility.		
Corrective Action:	Install sign to comply with Rule 210.c.	Date:	07/03/2020

**Emergency Contact Number:**

Comment:		Date:	
Corrective Action:		Date:	

**Good Housekeeping:**

Type	OTHER		
Comment:	Trough containing E&P waste.		
Corrective Action:	Properly dispose of oily waste in accordance with 907.e.	Date:	06/18/2020
Type	UNUSED EQUIPMENT		
Comment:	Site wide unused equipment.		
Corrective Action:	Comply with Rule 603.f .	Date:	06/18/2020

Overall Good:

**Spills:**

Type	Area	Volume	
PW/CN	Truck Loadout	<= 1 bbl	
Comment:	Localized accumulation of oily waste.		
Corrective Action:	Properly dispose of oily waste in accordance with 907.e.	Date:	06/18/2020

In Containment: No

Comment:

Multiple Spills and Releases?

**Fencing/:**

Type	OTHER		
Comment:	Uncontrolled access to the location.		
Corrective Action:	Operator shall install access controls per rule 908.b.(5).C	Date:	08/01/2020

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 428428 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 444993 Type: CENTRALIZE API Number: - Status: AC Insp. Status: EG

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: \_\_\_\_\_ Lined: YES Pit ID: 428428 Lat: 39.863494 Long: -108.437370

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: HDPE Liner Condition: Inadequate

Comment: Pit liner bubbling up at the base of the pit on the north and south side. Scott with TEP reported to COGCC staff that the bubbles in the liner are a result of gas trapped underneath the liner and that TEP is continually pumping fluids out of the leak detection system.

Corrective Action: Operator shall provide information on why the pit bottom is bubbling up and any information on repairs, maintenance or integrity tests that were conducted on the pit liner per Rule 907.a. (2).

Date: 02/07/2020

**Fencing:**

Fencing Type: Other Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Netting:**

Netting Type: Mesh Netting Condition: Holes

Comment: Multiple holes in pit mesh, wildlife protections devices not adequate.

Corrective Action: Install or repair wildlife protection equipment.

Date: 06/13/2020

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: \_\_\_\_\_

Comment: Sediment encroaching on pit liner.

Corrective Action:

Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402412503	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5165627">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5165627</a>
699700159	20200521 Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5165624">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5165624</a>